

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-188

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Tennessee Oil Company
3. Address of Operator
Box 1031, Midland, Texas, 79701
4. Location of Well
UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 9 TWP. 9S RGE. 33E NMPM 4377 GR

7. Unit Agreement Name
8. Farm or Lease Name
Coastal State
9. Well No.
2
10. Field and Pool, or Wildcat
(Underground) Flying M. Penn
12. County
Lea

15. Date Spudded
5-13-71
16. Date T.D. Reached
6-12-71
17. Date Compl. (Ready to Prod.)
6-20-71
18. Elevations (DF, RKB, RT, GR, etc.)
4377 GR
19. Elev. Casinghead
0-9490
20. Total Depth
9490
21. Plug Back T.D.
9414
22. If Multiple Compl., How Many
0-9490
23. Intervals Drilled By
Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
9372'-9392'
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Neutron BHC Acoustic Log
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>13-3/8"</u>	<u>5-4.5#</u>	<u>361'</u>	<u>17 1/2"</u>	<u>375 SKS. + 2% Cal. chl.</u>	<u>None</u>
<u>8 5/8"</u>	<u>24# + 32#</u>	<u>3950'</u>	<u>11"</u>	<u>950 SKS.</u>	<u>None</u>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
<u>5 1/2"</u>	<u>3726'</u>	<u>9488'</u>	<u>375</u>	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>2 3/4"</u>	<u>9385'</u>	<u>9318'</u>

1. Perforation Record (Interval, size and number)
9372'-9392' (11 holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>9372-92'</u>	<u>Acidized w/ 3000 gals. in two stages of 1500 gals. each stage</u>

3. PRODUCTION

ate First Production
6-20-71
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping
Well Status (Prod. or Shut-in)
Producing

ate of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>7-1-71</u>	<u>24</u>	<u>--</u>	<u>114</u>	<u>266.76</u>	<u>254</u>	<u>2340</u>	

low Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>--</u>	<u>--</u>	<u>114</u>	<u>266.76</u>	<u>254</u>	<u>44.3</u>	

Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By

List of Attachments
Gamma Ray Neutron Acoustic Log
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Carley Watkins TITLE sr. Prod. Clerk DATE 7/2/71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1920</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
→ T. Yates <u>2510</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
→ T. 7 Rivers <u>2608</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
→ T. Queen <u>3318</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
→ T. Grayburg <u>3385</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
→ T. San Andres <u>3840</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
→ T. Glorieta <u>5100?</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
→ T. Tubb <u>6657</u>	T. Granite _____	T. Todilto _____	T. _____
→ T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
→ T. Abo <u>7525</u>	T. Bone Springs _____	T. Wingate _____	T. _____
→ T. Wolfcamp <u>8060</u>	T. _____	T. Chinle _____	T. _____
→ T. Penn. <u>8790</u>	T. _____	T. Permian _____	T. _____
→ T. Cisco (Bough C) <u>9370</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1020	1020	red sands & shales				
	1460	1920	shales & anhydrite				
	1920	2510	Anhydrite, Salt				
	2510	2610	Sand				
	2610	3218	anhydrite & dolomite				
	3318	3335	Sand				
	3385	5100	Dolomite and anhydrite				
	5100	6667	Lime & shale				
	6667	6810	Sand & shale				
	6810	7525	Lime				
	7525	8060	shale				
	8060	97490	Lime & shale				
		T.D.					

RECEIVED

JUL 6 1971

OIL CONSERVATION COMM.
HOBBS, N. M.