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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-188
7. Unit Agreement Name
8. Farm or Lease Name Coastal-State
9. Well No. 2
10. Field and Pool, or Wildcat (Undesignated) Flying "M" Pool
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tenneco Oil Company
3. Address of Operator P.O. Box 1031, Midland, Texas
4. Location of Well UNIT LETTER B 660 FEET FROM THE No. 4h LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 9S RANGE 33E NMPM.
15. Elevation (Show whether DE, RT, GR, etc.) 4377 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/19-6/12/71 Drilled 7 7/8" hole from 3950' KDB to 9490' KDB Total Depth. Ran electric logs, Circulated and conditioned hole. Set 5 1/2" 17# N-80 + J-55 Casing liner from 3726' KDB to 9488' KDB. Cemented with 300 sacks of 50/50 Pozmix-Incor w/4% gel & 7# salt/sack plus 3/4 of 1% CFR-2 followed by 75 sacks Latex. Plug down at 11:18 PM, 6-13-71. Used Both 5 1/2" X 8 5/8" Type "C" Modified Liner Hanger. WOC

Mixing temperature 70°F. Formation temperature 154°F.
Compressive strength 1980 psi. Cement slurry volume 646.50 Cu. ft.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Casley Watkins TITLE Sr. Prod. Clerk DATE June 18, 1971

APPROVED BY [Signature] SUPERVISOR DISTRICT I DATE JUN 21 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 21 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**