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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-188

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Coastal-State
3. Address of Operator P.O. Box 1031, Midland, Texas	9. Well No. 2
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 9S RANGE 33 E NMPM.	10. Field and Pool or Wildcat Undesignated Flying "10" Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4377' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/14-19/71 Drilled 11" hole from 361' KDB to 3950' KDB. Cemented 8 3/4" 32# + 24# J-55 casing at 3950' with 800 sacks Pozmix Incur w/7# salt/sk. + 60% gel, followed by 150 sacks class 'C' cement w/20% CaCl₂ chloride. Plug down @ 8:30 P.M. 5-18-71. WOC 14 1/2 hours. Ran Temperature Survey + found top of cement @ 1440'.

5/19/71 Tested 8 3/4" casing with 1000 psi for 30 minutes. Held OK. Drilled out from under 8 3/4" casing at 11 A.M. MST. Mixing Temperature 80° F. Formation temperature 98° F. Compressive strength 1560 psi. Cement slurry volume 1335.50 Cu. Ft.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
Carley Mathews	Sr. Prod. Clerk	5/24/71
SUPERVISOR DISTRICT		
APPROVED BY	TITLE	DATE
Joe [Signature]		MAY 26 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 20 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**