

AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
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Operator	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-70

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

M & G Oil, Inc.

Address
P. O. Box 957 Crossroads, New Mexico 88114

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain)	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Change in ownership only.	
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Effective 5-1-84.	
		Dry Gas	<input type="checkbox"/>		
		Condensate	<input type="checkbox"/>		

If change of ownership give name and address of previous owner: The Maurice L. Brown Company P. O. Box 11320 Kansas City, Mo. 64112

DESCRIPTION OF WELL AND LEASE

Lease Name	Willis	Well No.	2	Pool Name, including Formation	Vada Penn	Kind of Lease	State, Federal or Fee	Fee	Lease No.	--
Location										
Unit Letter	I	:	660	Feet From The	East	Line and	1980	Feet From The	South	
Line of Section	4	T. township	9-S	Range	34-E		NMPM,	Lea		County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	The Permian Corporation Permian (Eff. 9/1/87)	Address (Give address to which approved copy of this form is to be sent)	P. O. Box 1183 Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent)	P. O. Box 1589 Tulsa, Oklahoma 74100
well produces oil or liquids, or location of tanks.	Unit: H, Sec: 4, Twp: 9S, Rge: 34E	Is gas actually connected?	Yes
		When	5-1971

his production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

<input checked="" type="checkbox"/> Spudded	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v.	<input type="checkbox"/> Diff. Res'v.	
Date Compl. Ready to Prod.	Total Depth		P.B.T.D.						
ations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
ations					Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Test New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
of Test	Tubing Pressure	Casing Pressure	Choke Size
rod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

LL

rod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ethod (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CATE OF COMPLIANCE

rtify that the rules and regulations of the Oil Conservation
ive been complied with and that the information given
ue and complete to the best of my knowledge and belief.

m. Grossbeck
(Signature)
Vice President
(Title)
5-11-84
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 27 1984, 19

BY ORIGINAL SIGNED BY JERRY DEXTON
DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

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