SANTAFE		CONSERVATION COMMISSING	Form C-104 Supersedes Old C-104 and C-1
FILE	7.40131	AND	Effective 1-1-65
U.S.G.3.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	2.4
LAND OFFICE		THE SECTION OF THE SECTION OF THE CO	,,,
FRANSPORTER GAS			
OPERATOR			
PROBATION OFFICE			
Operato:			
Address Apexco,	Inc.		
O A CONTROL PROPERTY OF THE PR	ok.:2299, Tulsa, Oklahoma 7	4101. Other (Please explain)	
New Well	Change in Transporter of:	Office [1 vease explains	
Recompletion	Oil Dry Go	as 🔲	
Change in Ownership	Casinghead Gas Conde	nsate Devator Name Cha	inge
If change of ownership give name			
and address of previous owner_	Apache Exploration Co.	rporation, P. O. Box 2299	, Tulsa, Oklahoma 74101
Lease Name	ND I,EASE Well No.   Pool Name, Including F	Formation Kind of Lease	Lease No.
Willis	- Vada Penn (	State, Federal	or Fee
Location Unit Letter	Feet From The	· ·	The South
	660	, NMPM,	
Line of Section	Township 98 Hange	34E Le	County County
. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA		-
Name of Authorized Transporter o	f Oil or Condensate	Address (Gree wowess to will special	ed copy of ~ frm is to be sent)
Permian Corporation Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
Warren Petroleum Co	AAA	P 0 Roy 1580 Tules	Oktoborno 7/102
(f well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 1589 Tules Whe	oktanoma 1410;
give location of tanks.	1 4 9S 34E	Yes	5/71
If this production is commingled	d with that from any other lease or pool,	aive commingling order numbers	t Applicable
. COMPLETION DATA			
	LOH Wall   Cas Wall	Naw Wall   Worksver   Deaner	Plug Back   Same Besty   Diff Besty
	letion - (X)	New Well Worksver Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Comp	letion - (X)	New Well Worksver Deepen	Plug Back   Same Res'v.   Diff. Res'v
Designate Type of Comp	Date Compl. Ready to Prod.		
Designate Type of Compl	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Designate Type of Completions Date Specialed  Elevations (DF, RKB, RT, GR, ex	Date Compl. Ready to Prod.    Dame of Producing Formation	Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
Designate Type of Completions (DF, RKB, RT, GR, en	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Cusing Shoe
Designate Type of Compliante Spudded  Elevations (DF, RKB, RT, GR, en	Date Compl. Ready to Prod.    Dame of Producing Formation	Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
Designate Type of Completions (DF, RKB, RT, GR, en	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Cusing Shoe
Designate Type of Completions (DF, RKB, RT, GR, en	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Cusing Shoe
Designate Type of Completions (DF, RKB, RT, GR, en	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN CASING & TUBING SIZE	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Cusing Shoe
Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, enterprisons)  HOLE SIZE	Date Compl. Ready to Prod.  TUBING, CASING, AN CASING & TUBING SIZE  T FOR ALLOWABLE (Test must be a	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil of	P.B.T.D.  Tubing Depth  Depth Casing Shoe
Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, enterprisons)  HOLE SIZE  TEST DATA AND REQUESTOIL WELL	Date Compl. Ready to Prod.  TUBING, CASING, AN CASING & TUBING SIZE  T FOR ALLOWABLE (Test must be a able for this d	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow
Designate Type of Complete Spuided  Elevations (DF, RKB, RT, GR, enterprisons)  HOLE SIZE	Date Compl. Ready to Prod.  TUBING, CASING, AN CASING & TUBING SIZE  T FOR ALLOWABLE (Test must be a able for this d	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil of	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow
Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, enterprisons)  HOLE SIZE  TEST DATA AND REQUESTOIL WELL	Date Compl. Ready to Prod.  TUBING, CASING, AN CASING & TUBING SIZE  T FOR ALLOWABLE (Test must be a able for this d	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow
Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, enterprisons)  HOLE SIZE  TEST DATA AND REQUESTOIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  TUBING, CASING, AN CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be a able for this d Tubing Pressure	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow t, etc.)  Choke Size
Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, en Perforations  HOLE SIZE  7. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  TUBING, CASING, AN CASING & TUBING SIZE  T FOR ALLOWABLE (Test must be a sable for this described)	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas life)	P.B.T.D.  Tubing Depth  Depth Cusing Shoe  SACKS CEMENT  and must be equal to or exceed top allow t, etc.)
Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, en Perforations  HOLE SIZE  7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  TUBING, CASING, AN CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be a able for this d Tubing Pressure	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow t, etc.)  Choke Size
Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, enterprisons)  HOLE SIZE  TEST DATA AND REQUESTOIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  TUBING, CASING, AN CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be a able for this d Tubing Pressure	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow t, etc.)  Choke Size
Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, experience)  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUESTOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  TUBING, CASING, AN CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil of the point of the for full 24 hours)  Producing Method (Flow, pump, gas lift Odsing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow it, etc.)  Choke Size  Gas-MCF
Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, en Perforations  HOLE SIZE  7. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  TUBING, CASING, AN CASING & TUBING SIZE  T FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil of epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  cand must be equal to or exceed top allow t, etc.)  Choke Size  Gas-MCF
Designate Type of Complibate Spudded  Elevations (DF, RKB, RT, GR, en Perforations  HOLE SIZE  TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Mathod (pirot, back pr.)	Date Compl. Ready to Prod.  TUBING, CASING, AN CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Cit-Bbls.  Length of Test  Tubing Pressure (Shut-ia)	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil of epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow it, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Designate Type of Complicate Spudded  Elevations (DF, RKB, RT, GR, enterprise Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUESTORM WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Mathod (pitot, back pr.)  CERTHFICATE OF COMPL	Date Compl. Ready to Prod.  TUBING, CASING, AN  CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-ia)	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Depth of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allowing the equal to a second top allowing the same of
Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  ACTUAL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Mathod (pilot, back pr.)  CERTIFICATE OF COMPL	Date Compl. Ready to Prod.  TUBING, CASING, AN  CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-ia)  IANCE  and regulations of the Oil Conservation	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Depth of be for full 24 hours  Producing Method (Flow, pump, gas life the content of the conten	P.B.T.D.  Tubing Depth  Depth Cusing Shoe  SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allowing the equal to a second top allowing the start of the same of
Designate Type of Complibate Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Mathod (pliot, back pr.)  I. CERTIFICATE OF COMPL  I hereby certify that the rules	Date Compl. Ready to Prod.  TUBING, CASING, AN  CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-ia)	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil of epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED	P.B.T.D.  Tubing Depth  Depth Cusing Shoe  SACKS CEMENT  and must be equal to or exceed top allered to the equal to the equal to the exceed top allered to the equal to the equal to the exceed top allered to the equal to the eq

Orig. Signed by TITLE. This form is to be filed last on the succession of the succession

(Signature)

(Date)

Regional Production Administrator

Tom R. Jerome

July 3, 1973

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.