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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Delaware-Apache Corporation | 8. Farm or Lease Name Willis |
| 3. Address of Operator 1720 Wilco Bldg. Midland, Texas 79701 | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>9S</u> RANGE <u>34E</u> NMPM. | 10. Field and Pool, or Wildcat Vada Penn |
| 15. Elevation (Show whether DF, RT, GR, etc.) Gr 4267' | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 5-7-71. Drld to 415', Ran 11 jts 11-3/4" 42# H-40 csg, set @ 414'. Cemented w/400 sx, circ 40 sx. WOC 18 hrs, tested csg to 1000 psi for 30 mins, held ok.

Drld to 3955', 5-15-71. Ran 126 jts 8-5/8" 24 & 32# K-55 csg. Set @ 3955'. Cemented w/10 bbls wtr followed by 375 sx cement, displaced plug w/248 bbls fresh wtr. WOC 18 hrs, tested csg to 1000 psi for 30 mins, held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonnie Husband TITLE Production Clerk DATE May 19, 1971

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE MAY 21 1971

CONDITIONS OF APPROVAL IF ANY:

RECEIVED

MAY 2 1971

OIL CONSERVATION COM.
ROBERT W. G.