

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		Atem 7101 JV-D	
2. Name of Operator		9. Well No.	
BTA Oil Producers		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
104 South Pecos, Midland, Texas 79701		Vada-Penn	
4. Location of Well			

UNIT LETTER "B"	LOCATED 810	FEET FROM THE North	LINE AND 1980	FEET FROM	12. County
THE East	LINE OR SEC. 3	TWP. 9-S	RGE. 34-E	NMPM	Lea

15. Date Spudded 5-20-71	16. Date T.D. Reached 6-15-71	17. Date Compl. (Ready to Prod.) 7-7-71	18. Elevations (DF, RKB, RT, GR, etc.) 4270 KB	19. Elev. Casinghead 4259 GL
20. Total Depth 9635'	21. Plug Back T.D. 9621'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 9635	Cable Tools None
24. Producing Interval(s), of this completion - Top, Bottom, Name 9603-15 Bough "C"				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR/N - Collar				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	33.38#	374'	17 1/2"	375 sx (Circulated)	
8-5/8"	24#, 28#, 32#	3923'	11"	400 sx	
5-1/2"	17#	9635	7-7/8"	300 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9595	9501

31. Perforation Record (Interval, size and number) 9603-9615 w/2 - 1/2" JSPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9603-15	500 gal 15% NE Acid
	9603-15	2000 gal 15% CRA Acid

33. PRODUCTION							
Date First Production 7-9-71		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 7-12-71	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 160	Gas - MCF 313	Water - Bbl. 1143	Gas - Oil Ratio 1950
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate →	Oil - Bbl. 160	Gas - MCF 313	Water - Bbl. 1143	Oil Gravity - API (Corr.) 47	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
------------------------------------------------------------	-------------------

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>L. D. Boyle</i>	TITLE Production Clerk	DATE 7/13/71

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2668	2668	Anhy, Sand, Salt, Shale				
2668	3900	1232	Anhy, Salt, Shale				
3900	7672	3772	Dolomite, Anhy, Shale				
7672	8948	1276	Shale, Lime, Dolomite				
8948	9598	650	Lime & Shale				

RECEIVED

JUL 19 1971

OIL CONSERVATION COMM.

HOBBS, N. M.