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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator BTA Oil Producers		8. Farm or Lease Name Atem 7101 JV-D
3. Address of Operator 104 South Pecos, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER "B" 810 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 9-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Vada-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4259 GL, 4270 KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-21-71 Spudded in at 10:30 A.M. 5-20-71. Drilled 17½" hole to 374'. Ran 12-3/4" O.D., 33.38# surface casing set at 374' w/375 sx (2% c.c.), cement circulated. Plug down at 4:30 P.M. 5-20-71. Now WOC.
- 5-22-71 After WOC 18 hrs. tested casing to 600# for 30 min., held OK. Now drilling ahead.
- 5-25-71 Drilled 11" hole to 3923'. Ran 8-5/8" O.D., 24#, 28# and 32#, J-55 casing set at 3923' w/400 sx. Plug down at 6:15 P.M. 5-24-71.
- 5-26-71 After WOC 18 hrs. tested casing to 1200# for 30 min., held OK. Now drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>L. D. Boyce</u>	TITLE <u>Production Clerk</u>	DATE <u>5/27/71</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>JUN 1 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 23 1971

U.S. CONSERVATION COMM.  
HOBBS, N. M.