NO. OF COPIES RECEIVED								
DISTRIBUTION	NEW	MEXICO OIL CONSE	Form C-101					
SANTA FE	 					35		
FILE						Type of Lease		
U.S.G.S.	 				STATE	FEE X		
OPERATOR OPERATOR	 				-5. State OII	& Gas Lease No.		
J. CHATON					mm	mmm		
APPLICATION	N FOR PERMIT TO	DRÍLI DEEPEN	OR PLUG BACK					
1a. Type of Work		DIVIDE, DEC. CIV,	OK 1 200 BACK		7. Unit Agre	ement Name		
DRILL X		DEEPEN	B 1 110 0					
b. Type of Well				ACK	8, Farm or L	ease Name		
OIL X GAS WELL	OTHER		ZONE X MULT	CONE	Atem 7	101 JV-D		
2. Name of Operator					9. Well No.			
BTA Oil Produce 3. Address of Operator	ers				1			
					10. Field on	d Paol, or Wildag		
104 South Pecos				-	Vada	-Penn		
UNIT LETTE	* Loc	ATED <u>810</u> F	EET FROM THE North	LINE				
AND 1980 FEET FROM	East	E OF SEC. 3	ws. 9-S RGE. 34	E NMPM				
	immini		iriinniiniin	Millin.	12. County			
					Lea			
				11111				
				9A. Formation	1	20. Rotary or C.T.		
21. Elevations (Show whether DF,			9900	Bough '		Rotary		
4259 GL		& Status Plug. Bond 2				. Date Work will start		
23.	JBLanke	et on File	Hondo Drlg.	Co.	IOn Ap	proval		
	P	ROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP		
175" 11"	12-3/4"	33.38#	375'		5 sx	Circulated		
	8-5/8"	24#,28#,32#	‡ 4100 '	400 sx				
7-7/8"	5½"	17#	9900	300) sx			
'			1	1				
	• .					·		
	a expans	t to a war of						
			4+			•		
		7-7/				123/4		
	5-1	/-//		1	ž	12/1		
		years or same a	San Turk Care					
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE, BLOWOUT PREVENTER PROGRAM, IF ANY.								
I hereby certify that the information		lete to the heat of my l-	nowledge and hallof	· 				
I hereby certify that the information	above is true and comp	to the best of my ki	nowtenke and peliel.					
Signed	4,	Title Drilling	y Manager		Date <u>5/1</u>	3/71		

CONDITIONS OF APPROVAL, IF ANY

(This space for State Use)

SUPERVISOR DISTRICT I

MAY 17 1971

MERRINED

1.... 1 - 1071

OIL CONSERVATION COMM.

All dista	ances must be from the out	er boundaries of	the Section.	
Operator BTA OIL PRODUCERS	TEM''	Well No.		
Unit Letter Section Township	9-S	34-E	County	
Actual Fortage Location of Well: 810 Feet from the NORTH	line and) fee	t from the EAST	line
Ground Lyver Elev: Producing Formation BOUGH "C"	Pool VAI	DA-PENN		Dedicated Acreage:
1. Outline the acreage dedicated to the	e subject well by co	lored pencil o	r hachure marks on t	he plat below.
If more than one lease is dedicated interest and royalty).	d to the well, outline	each and ide	ntify the ownership t	thereof (both as to working
3. If more than one lease of different or dated by communitization, unitization	_	d to the well,	have the interests o	f all owners been consoli-
Yes No If answer is '	'yes,' type of consoli	idation		
If answer is "no," list the owners at this form if necessary.) No allowable will be assigned to the forced-positing, or otherwise) or until a	well until all interest	s have been	consolidated (by cor	nmunitization, unitization,
sion.				
TA 7101 JV-D "MC NULTY" 160 - ACRES 2.		RODUCERS DATEM!	Name Carl Position Dril Company	certify that the information conerein is true and complete to the my knowledge and belief. Lon Beal, Jr. Ling Manager Cil Producers
BTA 7101 JV - D I MC NULTY	71017	BTA	shown o notes o under m is true	y certify that the well location in this plat was plotted from field focused actual surveys made by me or y supervision, and that the same and correct to the best of my lige and belief.
IGO -ACRES	. 160	-ACRES	Registered and/oXLa	22, 1971 d Professional Engineer nd Surveyor AX A SCHUMANN JR
C 330 660 190 1320 1650 1980 2310 2	2640 2000 1500) 1000	500 0	¹⁵ 10

[ACCOUNTS]

Mini 1. 1071

OIL CONSECURIOR COMM.

