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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator The Maurice L. Brown Co.	8. Farm or Lease Name Evans 7103 JV-D
Address of Operator Suite 200, Sutton Place Bldg., Wichita, Kansas 67202	9. Well No. 1
Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 9-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4289 GR; 4300 KB	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-13-78 Moved in and rigged up PBCP Services, Inc. Started digging out cellar.

9-14-78 Completed digging out cellar. Ran 4 1/2" OD Gauge Ring on sand line. Sat down 7513'. Ran 3 1/2" OD Gauge Ring to 9665'. Spotted 15 sx. cement with dump bailer. Top of plug at 9541'. Moved in 2 3/8" tubing from yard.

9-15-78 Loaded 5 1/2" casing with fresh water. Picked up 221 joints of 2 3/8" tubing and went in hole to 6899.83'. Mixed mud and displaced hole. Lost plug and well went on vacuum.

9-16-78 Tagged top of plug with wire line at 9541'. Pulled out of hole with 2 3/8" tubing. Made 4 runs with dump bailer spotting 2 sacks sand on first run then 6 sacks cement on next three runs.

9-18-78 Tagged top of plug at 9495' with wire line. Loaded hole with water. Welded onto 5 1/2" casing. Shot 5 1/2" casing in middle of joint at 5603'. Pressured on casing to 900 psi and shut in over night.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Wm. Groesbeck</u>	TITLE <u>District Engineer</u>	DATE <u>9-29-78</u>
APPROVED BY <u>A. H. Stateman</u>	TITLE <u>OIL &amp; GAS INSPECTOR</u>	DATE <u>JUN 27 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		

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<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p> <p>Name of Operator The Maurice L. Brown Co.</p> <p>Address of Operator Suite 200, Sutton Place Bldg., Wichita, Kansas 67202</p> <p>6. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> N.M.P.M.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Evans 7103 JV-D</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Vada Penn</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4289 GR; 4300 KB</p>		<p>12. County Lea</p>

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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-19-78 Shot 5½" casing in collar at 5490'. Started laying down 5½" casing.
- 9-20-78 Completed laying down 5½" casing. Recovered 147 joints (5526') of 5½" casing. Went in hole with 2 3/8" tubing. Spotted 15 sacks cement at 5650'. Spotted 35 sacks at 5540'. Tagged top of cement at 5435'. Spotted 35 sacks at 5370' across Glorieta.
- 9-21-78 Spotted 50 sacks cement through tubing at 3985'. Tagged top at 3865'.
- 9-22-78 through 9-26-78 Shut down account of rain.
- 9-27-78 Shot 8 5/8" casing at 1000'. Pulled and layed down 24 joints (1000.46') 8 5/8" casing. Spotted 70 sacks cement through tubing at 1050'. Tagged top at 922'. Spotted 70 sacks cement through tubing at 420'. Tagged top at 318'.
- 9-28-78 Spotted 10 sacks cement at surface. Erected dry hole marker. Rigged down PBCP Services, Inc.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. J. Grossbeck

TITLE District Engineer

DATE 9-29-78

APPROVED BY A. D. Stetson

TITLE OIL & GAS INSPECTOR

DATE JUN 27 1980

CONDITIONS OF APPROVAL, IF ANY: