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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Evans 7103 JV-D	
2. Name of Operator BTA Oil Producers		9. Well No. 1	
3. Address of Operator 104 South Pecos, Midland, Texas 79701		10. Field and Pool, or Wildcat Vada-Penn	
4. Location of Well UNIT LETTER "F" LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 4 TWP. 9-S RGE. 34-E NMPM		12. County Lea	
15. Date Spudded 5-17-71	16. Date T.D. Reached 6-13-71	17. Date Compl. (Ready to Prod.) 6-21-71	18. Elevations (DF, RKB, RT, GR, etc.) 4300 KB
19. Elev. Casinghead 4289 GL		20. Total Depth 9665	
21. Plug Back T.D. -		22. If Multiple Compl., How Many	
23. Intervals Drilled By 9665		24. Producing Interval(s), of this completion - Top, Bottom, Name Open Hole 9638-9665' (Bough "C")	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run GR/N-CLR	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	33.38#	370'	17 1/2"	375 sx (Circulated)	
8-5/8"	24#	3935'	11"	400 sx	
5 1/2"	17#	9638'	7-7/8"	300 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	9630
						9600

31. Perforation Record (Interval, size and number) Open Hole 9638-9665' (7-7/8")		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9638-9665 AMOUNT AND KIND MATERIAL USED 2,000 gal CRA Acid	
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33. PRODUCTION							
Date First Production 6-21-71		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 6-24-71	Hours Tested 24	Choke Size 32/64"	Prod'n. For Test Period 401	Oil - Bbl. 401	Gas - MCF 602	Water - Bbl. 814	Gas - Oil Ratio 1501
Flow Tubing Press. 150#	Casing Pressure Packer	Calculated 24-Hour Rate 401	Oil - Bbl. 401	Gas - MCF 602	Water - Bbl. 814	Oil Gravity - API (Corr.) 47	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED L. D. Boyce TITLE Production Clerk DATE 7/1/71

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2677	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3898	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7892	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 8973	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9635	T. _____	T. Penn. "A" _____	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2677	2677	Anhy, Salt, Shale, Sand				
2677	3898	1220	Anhy, Salt, Shale				
3898	7692	3794	Dolomite, Anhy, Shale				
7692	8973	1281	Shale, Lime, Dolomite				
8973	9635	662	Lime & Shale				

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JUL - 21971

OIL CONSERVATION COMM.

HOBBS, N. M.