		,	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
TRANS. ORTER	GAS		
OPERATOR			
PRORATION OF	ICE		
Operator			
BTA O	il P	rod	uc
Address			

NEW MEXICO OIL CONSERVATION COMMISSION

U.S.G.S. LAND OFFICE		FOR ALLOWABLE Supersedes Old C-104 and C-1 Effective 1-1-65	
	AUTUOSIZATION TO TO	AND	
	AGINCALIATION TO TRA	ANSPORT OIL AND HATURAL (5A5
TRANSPORTER OIL]		
GAS	-		
OPERATOR PRORATION OFFICE	-		
Operator	and the same of th		
BTA Oil Produc	ers		
Address	os, Midland, Texas 79	701	
Reason(s) for filing (Check proper bos			
New Well	Change in Transporter of:	CASENGARAD GAS FLARED AFTER	MUST NOT BE
Recompletion	Oll Dry Go	UNLESS AN EXCE	PTION TO DAME
Change in Ownership	Casinghead Gas Conder	nsate IS OBTAINED	1101V 10 K-4079
If change of ownership give name	THIS WELL LIAG DEED A		
and address of previous owner	THIS WELL HAS BEEN F DESIGNATED BELOW. IF	YACED IN THE POON	
II. DESCRIPTION OF WELL AND	LEASE NOTIFY THIS OFFICE.		
Lease Name	Weil No. Pool Name, Including F		
Evans 7103 JV-D	1 Vada-Per	nn Kulle State, Federa	Fee
"P" 100	30 - North	ne and 1980 Feet From	West
Unit Letter F ; 196	Feet From Ine	reet rom	The MCDC
Line of Section 4 To	waship 9-S Range 3	34-Е , _{NMPM} , Lea	County
I. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro-	ed copy of this form is to be sent)
Mobil Oil Corp. (Tr		Box 900, Dallas, To	exas 75221
Name of Authorized Transporter of Ca	-	Address (Give address to which appro-	
Warren Petroleum Co		Box 1589, Tulsa, O	
If well produces oil or liquids,	Unit Sec. Twp. Rge. F 4 9-S 34-F	Is gas actually connected? Wh	
give location of tanks.			oproximately 30 days
If this production is commingled w. V. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
Designate Type of Completi	, XX	XX	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-17-71 Elevations (DF, RKB, RT, GR, etc.)	6-21-71 Name of Producing Formation	9665 Top Oil/Gas Pay	Tubing Depth
4289 GL. 4300 KB	Bough "C"	9635	9630
Perforations			Depth Casing Shoe
Open Hole 9638-9	9665		9638
	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	12-3/4"	370'	375 sx (Circ.)
11"	8-5/8"	3935	400 sx
	5-1/2"	9638	
7-7/8"			300 sx
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	after recovery of social volume of load oil epih or be for full 24 hours)	
	OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-21-71	Date of Teet 6-24-71	Producing Method (Flow, pump, gas li Flow	and must be equal to or exceed top allow
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-21-71 Length of Test	Date of Test 6-24-71 Tubing Pressure	Producing Method (Flow, pump, gas li Flow Casing Pressure	and must be equal to or exceed top allou (1, etc.) Choke Size
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-21-71 Length of Test 24 hrs.	Date of Test 6-24-71 Tubing Pressure 150#	Producing Method (Flow, pump, gas li Flow	and must be equal to or exceed top allow
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-21-71 Length of Teet 24 hrs. Actual Prod. During Test	Date of Test 6-24-71 Tubing Pressure	Producing Method (Flow, pump, gas li Flow Casing Pressure Packer	and must be equal to or exceed top allow (i, eic.) Choke Size 32/64"
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-21-71 Length of Test 24 hrs.	Date of Teet 6-24-71 Tubing Pressure 150# Oil-Bble.	Producing Method (Flow, pump, gas li Flow Casing Pressure Packer Water-Bbis.	Choke Size 32/64" Gas-MCF
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-21-71 Length of Teet 24 hrs. Actual Prod. During Test 1215 GAS WELL	Date of Test 6-24-71 Tubing Pressure 150# Oil-Bbls. 401	Producing Method (Flow, pump, gas li Flow Casing Pressure Packer Water-Bbis. 814	Choke Size 32/64" Gas-MCF
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-21-71 Length of Test 24 hrs. Actual Prod. During Test 1215	Date of Teet 6-24-71 Tubing Pressure 150# Oil-Bble.	Producing Method (Flow, pump, gas li Flow Casing Pressure Packer Water-Bbis.	Choke Size 32/64" Gas-MCF
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-21-71 Length of Test 24 hrs. Actual Prod. During Test 1215 GAS WELL Actual Prod. Test-MCF/D	Date of Teet 6-24-71 Tubing Pressure 150# Oil-Bble. 401 Length of Test	Producing Method (Flow, pump, gas li Flow Casing Pressure Packer Water-Bbis. 814 Bbis. Condensate/MMCF	Choke Size 32/64" Gas-MCF
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-21-71 Length of Teet 24 hrs. Actual Prod. During Test 1215 GAS WELL	Date of Test 6-24-71 Tubing Pressure 150# Oil-Bbls. 401	Producing Method (Flow, pump, gas li Flow Casing Pressure Packer Water-Bbis. 814	Choke Size 32/64" Gas-MCF 602 Gravity of Condensate
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-21-71 Length of Teet 24 hrs. Actual Prod. During Test 1215 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date of Teet 6-24-71 Tubing Pressure 150# Oil-Bble. 401 Length of Test Tubing Pressure (Chit-in)	Producing Method (Flow, pump, gas li Flow Casing Pressure Packer Water-Bbls. 814 Bbls. Condensate/MMCF Casing Pressure (Shrb-ia)	Choke Size 32/64" Gas-MCF 602 Gravity of Condensate
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V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-21-71 Length of Test 24 hrs. Actual Prod. During Test 1215 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANT	Date of Test 6-24-71 Tubing Pressure 150# Oil-Bble. 401 Length of Test Tubing Pressure (Chartella)	Producing Method (Flow, pump, gas li Flow Casing Pressure Packer Water-Bbls. 814 Bbls. Condensate/MMCF Casing Pressure (Shrb-ia) OIL CONSERVA APPROVED 118	and must be equal to or exceed top allow (i, eic.) Choke Size 32/64" Gas-MCF 602 Gravity of Condensate Choke Size
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-21-71 Length of Teet 24 hrs. Actual Prod. During Test 1215 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) 71. CERTIFICATE OF COMPLIANT I hereby certify that the rules and	Date of Test 6-24-71 Tubing Pressure 150# Oil-Bble. 401 Length of Test Tubing Pressure (Cast-in) ICE regulations of the Cil Conservation with and that the information given	Producing Method (Flow, pump, gas li Flow Casing Pressure Packer Water-Bbls. 814 Bbls. Condensate/MMCF Casing Pressure (Shab-ia) OIL CONSERVA	and must be equal to or exceed top allow (i, eic.) Choke Size 32/64" Gas-MCF 602 Gravity of Condensate Choke Size ATION COMMISSION 71 10
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V. TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks 6-21-71 Length of Test 24 hrs. Actual Prod. During Test 1215 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I her.by certify that the rules and Commission have been complied above in true and complete to the	Date of Test 6-24-71 Tubing Pressure 150# Oil-Bble. 401 Length of Test Tubing Pressure (Cast-in) ICE regulations of the Cil Conservation with and that the information given	Producing Method (Flow, pump, gas li Flow Casing Pressure Packer Water-Bbls. 814 Bbls. Condensate/MMCF Casing Pressure (Shrb-ia) OIL CONSERVA APPROVED JUN 28 BY Time SUPERVISOR This form is to be filed in If this is a request for allocation and the second of th	Choke Size 32/64" Gas-MCF 602 Gravity of Condensate Choke Size ATION COMMISSION ATION COMMISSION OISTRICT I compliance with RULE 1104. with for a newly drilled or desponse the day a tabulation of the day in the
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RECEIVED

JUN 25 1971 OIL CONSERVATION COMM. HOBBS, N. M.