

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-113
Effective 1-1-65

I.

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

Operator BTA Oil Producers	
Address 104 South Pecos, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 8/21/71
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Evans 7103 JV-D	Well No. 1	Pool Name, Including Formation Vada-Penn R-4167	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter "F" ; 1980 Feet From The North Line and 1980 Feet From The West Line of Section 4 Township 9-S Range 34-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Oil Corp. (Trucks)	Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74100					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 4	Twp. 9-S	Rge. 34-E	Is gas actually connected? No	When Approximately 30 days

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded 5-17-71	Date Compl. Ready to Prod. 6-21-71	Total Depth 9665	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 4289 GL, 4300 KB	Name of Producing Formation Bough "C"	Top Oil/Gas Pay 9635	Tubing Depth 9630					
Perforations Open Hole 9638-9665			Depth Casing Shoe 9638					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	12-3/4"	370'	375 sx (Circ.)					
11"	8-5/8"	3935	400 sx					
7-7/8"	5-1/2"	9638	300 sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

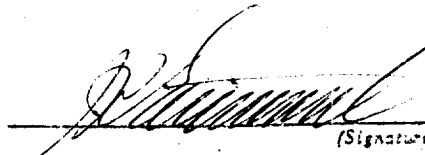
Date First New Oil Run To Tanks 6-21-71	Date of Test 6-24-71	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 150#	Casing Pressure Packer	Choke Size 32/64"
Actual Prod. During Test 1215	Oil-Bbls. 401	Water-Bbls. 814	Gas-MCF 602

GAS WELL

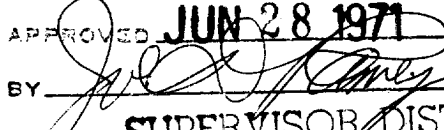
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Production Manager
(Title)
6/24/71
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 28 1971
BY 
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such change of operation. Separate Forms C-104 must be filed for each pool in a

RECEIVED

JUN 25 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**