

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-9236

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Midwest State

9. Well No.
2

10. Field and Pool, or Wildcat
Vada (Penn)

2. Name of Operator
Belco Petroleum Corporation

3. Address of Operator
2000 Wilco Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER **F** LOCATED **1980** FEET FROM THE **North** LINE AND **2130** FEET FROM
THE **West** LINE OF SEC. **2** TWP. **9-S** RGE. **34-E** NMPM

12. County
Lea

15. Date Spudded **5-26-71** 16. Date T.D. Reached **6-24-71** 17. Date Compl. (Ready to Prod.) **7-19-71** 18. Elevations (DF, RKB, RT, GR, etc.) **4262' K.B.** 19. Elev. Casinghead **4249'**

20. Total Depth **9700'** 21. Plug Back T.D. **9682'** 22. If Multiple Compl., How Many **None** 23. Intervals Drilled By **X** Rotary Tools Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name
9645' to 9663' Bough "C"

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Compensated Acoustic Velocity Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34#	375'	17-1/2"	350 sx.	None
8-5/8"	24, 28, 32#	3954'	11"	375 sx.	None
4-1/2"	11.6#	9700'	7-7/8"	300 sx.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	9625'	9625'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
**1 hole at each depth (9 holes):
9645', 49', 50', 51', 59', 60', 61', 62', and 63'**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9645' - 9663'	2500 gals. 15% retarded acid

33. PRODUCTION

Date First Production **7-16-71** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping - 4" x 2-3/8" x 2-3/8" Kobe Pump** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-21-71	24	None		238	94	857	395:1

Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
2200	40		238	94	857	46.7

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By _____

35. List of Attachments
Compensated Acoustic Velocity Log, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Glenn Cope** TITLE **District Engineer** DATE **9-8-71**