COUNTY LEA FIELD Va OPR BELCO PET. CORF. 2 Midwest - State	STATE NM 30-025-23792 MAP			
Sec 2, T-9-S, R-34-E 1980' FNL, 2130' FWI	of Sec		CO-0	RD
Spd 5-26-71		CLASS		
Cmp 7-16-71	FORMATION	DATUM	FORMATION	DATUM
csg a sx. TUBING 12 3/4" at 375' w/350 sx 8 5/8" at 3954 w/375 sx 4 1/2" at 9700' w/300 sx				
LOGS EL GR RA IND HC A				
	TD 9700'			

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CONT. F DATE		PROP DEPTH 9900 ' TYPERT

	F.R. 6-1-71; Opr's Elev. 4262' KB
	PD 9900' RT (Bough "C")
8-5-71	Contractor - FWA AMEND FIELD NAME, Formerly
6-1-71	AMEND FIELD NAME: Formerly reported as Undesignated TD 3954'; WOC
6-7-71 6-15-71	Drlg. 6605' 1m
6-22-71	Drlg. 8369' lm & sh Drlg. 9483' lm
6-28-71 7-6-71	TD 9700'; WOC
/-0-/1	TD 9700'; Swbg Perf @ 9645' 9640' offol offol
	Perf @ 9645', 9649', 9650', 9651', 9659', 9660', 9661', 9662', 9663' w/1 SPI
7-12-71	AC1d (9645-9663') 500 gale (15% MA)
	TD 9700'; RU Pmp Flwd 162 BF (20% oil) thru 40/64" chk, &
	died (9645-63')

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FILE	Form C -103 Supersedes Old C-102 and C-103 Effective 1-1-65		
U.S.G.S. LAND OFFICE OPERATOR	Sa. Indicate Type of Leane State X Fee 5. State Oil 6 Gas Lease No. E-9236		
SUNDRY NOTICES AND REPORTS ON WELLS [DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
1. OIL X GAS WELL OTHER- 2. Name of Cyerator	7. Unit Agreement Name 8. Form or Lease Name		
Belco Petroleum Corporation	Midwest State		
411 Petroleum Building, 204 W. Texas, Midland Texas 79701	#2 10. Field and Pool, cr Wildcat		
UNIT LETTER F 1980 FECT FROM THE NORTH LINE AND 2130 FEET FROM	Vada (Penn)		
THE West LINE, SECTION 2 TOWNSHIP 9-S RANGE 34-E NMPM.			
15, Elevation (Show whether DF, RT, GR, etc.) 4252' GR	12. County Lea		
16. Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO:			
PERFORM REMEDIAL WORK	ALTERING CASING		
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103. MIRU PU, pull 7/8" & 3/4" rods & 2-7/8" N-80 DSS Tubing Set CIBP @ 9630' & spot 4 sx. cement on top. Load hole w/150 Cut off 4-1/2" casing at free point, pull & lay down (Approx. Run tubing & load hole w/9.9# mud. Spot 100' cement (25 sx.) 100' cement (35 sx.) 7642'-7742'; 100' (35 sx.) 5243-5343'; 10 8-5/8" csg. shoe 3904-4004'. Pull tubing. Cut off 8-5/8" casing at free point, pull & lay down (Approx. Run tubing & load hole w/9.9# mud, spot 100' cement (50 sx.) a 100' cement (75 sx) across 12-3/4" csg. shoe 325'-425'. Spot Weld on casing cap & install P & A marker. Move out surface equipment & clean up location. 	bbl. S.W. 8000') across 4-1/2" cut off; 00' (35 sx.) across 2000') across 8-5/8" cut off.		
The ADAMENSION FOR THE ELECTRIC BA HOURS ARIOR TO THE ELECTRIC OF PLOCOING OPERATIONS FOR THE CHOS TO BE APPROVED. 18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED W. Z. Moore TITLE District Drilling Engineer	DATE July 24, 1978		
APPROVED BY TITLE	JUL 27 1978		

APPROVED	BY			Det I
CONDITI	ONS OF	APPROVAL.	IF	ANYI

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