

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION

N. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator The Maurice L. Brown, Co.		8. Farm or Lease Name Keohane
Address of Operator Suite 200/ Sutton Place Bldg. Wichita, Kansas 67202		9. Well No. 1
Location of Well UNIT LETTER <u>N</u> <u>3300</u> FEET FROM THE <u>East</u> LINE AND <u>660'</u> FEET FROM THE <u>South</u> LINE, SECTION <u>7</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4314' gl		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in Permian Basin Casing Pullers, Inc.
- Pulled 310 jts. 2 3/8" EUE N-80 tbg.
- Set cast iron bridge plug at 9584'. Capped with 35' cement. Loaded hole w/ mud laden fluid.
- Pulled on casing to 130,000#, weld broke in derrick and top part of derrick came down-unit layed on side. Moved rig out. 51' casing SI on 2-17-78.
- Moved in and rigged up replacement casing pulling rig on 2-24-78.
- Shot 5 1/2" casing at 6964'. Could not pull casing.
- Shot 5 1/2" casing at 6014'.
- Layed down 5 1/2" casing. Total tally of 6063'.
- Spotted 20 sx. cement through tubing at 6961'.
- Spotted 35 sx. cement through tubing at 6060'.
- Tagged cement top at 6020'.
- Spotted 20 sx. cement at 6020'.
- Tagged cement top at 5963'.
- Spotted 35 sx. cement at 4007'.
- Tagged top of cement at 3883'.
- Spotted 35 sx. cement through tubing at 2100'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Grossbeck TITLE District Engineer DATE 2-1-78

APPROVED BY A. D. Sutton TITLE OIL & GAS INSPECTOR DATE JUN 27 1980

CONDITIONS OF APPROVAL, IF ANY: