	OBTRIBUTION SANTA FE FILE	REQUEST	REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
3	U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PROBATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	Operator	<u> </u>				- · · · · · · · · · · · · · · · · · · ·
ļ	Apache Exploration Corporation					
ļ	P. O. Box 2299, Tulsa, Oklahoma 74101					
	Reason(s) for filing (Check proper box		Other (Pleas	ie explain)	······································	
	New Well	Change in Transporter of:				
ļ	Recompletion	Oil Dry Ga				
	Change in Ownership	Casinghead Gas Conder	rsate			
:	If change of ownership give name De and address of previous owner	elaware-Apache Corporatio	on, 1720 Wilco	Building, Mid	iland, Texas	79701
14.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, including F	ormation	Kind of Lease		
	Keohane	1 Vada Penn (Bou		State, Federal or F	ee Fee	Lease No.
	Location / N 330	00 East: Lin	e and660	Feet From The	South	
	Line of Section 7 Tov	waship 98 Range	34E , NMP	M, Lea		County
73	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs			
23.	Name of Authorized Transporter of Oil		Address (Give address			be sent)
	Mobil Pipeline Company		P. O. Box 900	•		,
	Name of Authorized Transporter of Cas Warren Petroleum Corpora		P. O. Box 158 Is gas actually connected.	9, Tulsa, Okl		
	If well produces oil or liquide, give location of tanks.	N 7 98 34E	Yes	·	igust1, 1971	
	If this production is commingled with that from any other lease or pool, give commingling order number: Not applicable COMPLETION DATA					
	Designate Type of Completic	Oil Well Gas Well	New Well Workover	Deepen Plu	ig Back Same Res	v. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.1	B.T.D.	1
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tu	bing Depth	· · · · · · · · · · · · · · · · · · ·
	Perforations			De	pth Casing Shoe	
			CEUENTING DECO	20		
	1101 5 5175	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH S		SACKS CEM	FNT
	HOLE SIZE	CASING & TOBING SIZE	02.711		ON ON O CENT	- 111
						·····
						4
¥.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, gump, gas lift, etc.)					
		Making Parameter	Casing Pressure Ch		Choke Size	
	Length of Test	Tubing Pressure	Cdaing Pressure			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.		Gas-MCF	
	OAS WELL					
	Actual Frod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF Gra		dvity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-ia) Ch		hoxe Size	
УΙ.	. CERTIFICATE OF COMPLIANCE			CONSERVATION ALIG	00 COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED AUG 14 1972 . 19			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		97	Orig. Signed by		
	-		TITLE Dist. I, Supv.			
) i		This form is to be filed in compliance with RULE 1104.			
	Kay N. Keens		If this is a re	quast for allowable	e for a newly drille	d or deepened
	(Signature) Regional Production Administrator		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			

(Title)

(Date)

August 8, 1972

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVATION COMM. HOBES, N. M.