NEW MEXICO OIL CONSERVATION COMMISSION  Cited and Cold Street 1-45  Since Cold Completed Street  Support Notices And Reports on Wells  Since Cold Completed Street  Support Notices And Reports on Wells  Support Notices And Reports on Support Notices And Report	NO. OF COPIES RECEIVED	<b>_</b>	Form C-103
SANTA PE	DISTRIBUTION		Supersedes Old C=102 and C=103
So. Distorts Type of Lease No.		NEW MEXICO OIL CONSERVATION COMMISSION	<del></del>
South   Sout	FILE	_	
SUNDRY NOTICES AND REPORTS ON WELLS  CO NOT USE THIS TOTAL CATACOLOGY REPORTS ON WELLS  CO NOT USE THIS TOTAL CATACOLOGY REPORTS ON WELLS  TO NOTICE OF TAKEN.  2. Name of Coperation  3. Address of Coperation  3. Address of Coperation  4. Location of Well  4. Location of Well  THE SOUTH  THE SOUTH	U.S.G.S.	_  ·	
SUNDRY NOTICES AND REPORTS ON WELLS    Common	LAND OFFICE		State Fee_ XX
Continue	OPERATOR		5. State Oil & Gas Lease No.
Online of Operator			
2. Name of Operation  Delaware-Apache Corporation  3. Address of Operator  Townself Plans  South  Townself Operator  Townself O	SUND (DO NOT USE THIS FORM FOR PUBLIC	PRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
2. Name of Operator  Delaware-Apache Corporation  3. Address of Operator  1. Operator  1. Operator  1. Address of Operator  1. Op	l,	•	7. Unit Agreement Name
A. Location of Well  1. Country  1. South  1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  THAT CARRIES  OTHER  OTHER  1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUE AND ABANDON  THAT CARRIES THAT ARROWS  PULL OR ALTER CARRIES  OTHER  TO 9700', Ran 302 jts 5-1/2" 17# N-80 & K-55 csg. (9718.98') Set @ 9700'.  Cemented as follows: Pumped in 10 bbls wtr, 500 gal mud flush, 10 bbls wtr, 400 sx cement w/8# salt/sk + .4% friction reducer & 2% gel. Displaced plug w/250 gal perf acid 4 219 bbls wtr, Firstion reducer & 2% gel. Displaced plug w/250 gal perf acid 4 219 bbls wtr, Pumped in 10 well-head, released rig @ 4 PM 7-1-71.  18. I hereby certify that the information above is true and complete to the best of my knowledge and ballet.	•		8. Farm or Lease Name
A. Location of Well  WHIT CETTER  N  3300  TEXT FROM THE  Bast  LINE AND  SOUTH  THE SOUTH  TOWNSHIP  15. Elevation (Show whether DF, RT, GR, etc.)  Gr 4314' Gr  Gr 4314' Gr  TELEVARIANT ARREON  NOTICE OF INTENTION TO:  PLUS AND ARREON  TELEVARIANT ARREON  OTHER  OTHER  TO 9700', Ran 302 jts 5-1/2" 17# N-80 & K-55 csg. (9718.98') Set @ 9700'.  Cemented as follows: Pumped in 10 bbls wtr, 500 gal mud flush, 10 bbls wtr, 400 sx cement w/8# salf/sk + .4% friction reducer & 2% gel. Displaced plug w/250 gal perf acid + 219 bbls wtr, POB @ 10:30 AM 7-1-71. Set 5-1/2" csg slips, cut off csg, installed wellhead, released rig @ 4 PM 7-1-71.  18. I hereby certify that the information above is true and complete to the best of my knowledge and ballef.	<del>-</del>	e Corporation	Keohane
South		g. Midland, Texas 79701	
South   Township   9S   34E   Number   12_County   12_County   12_County   12_County   13_County   14_St   12_County   12_Coun			
15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUS AND ABARDON   REMEDIAL WORK   PLUS AND ABARDON   CHANGE PLANS   CHANGE	UNIT CETTER N	3300 East LINE AND FEET PROM THE FEET !	
15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUS AND ABARDON   REMEDIAL WORK   PLUS AND ABARDON   CHANGE PLANS   CHANGE			MPM.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABILY ABANDON  OTHER  OTHER  OTHER  TO 9700', Ran 302 jts 5-1/2" 17# N-80 & K-55 csg. (9718.98') Set @ 9700'.  Cemented as follows: Pumped in 10 bbls wtr, 500 gal mud flush, 10 bbls wtr, 400 sx cement w/8# salt/sk + .4% friction reduce? & 2% gel. Displaced plug w/250 gal perf acid + 219 bbls wtr, POB @ 10:30 AM 7-1-71. Set 5-1/2" csg slips, cut off csg, installed wellhead, released rig @ 4 PM 7-1-71.  Presently WOC.			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  OTHER  OTHER  OTHER  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proper work) see RULE 1703.  TD 9700', Ran 302 jts 5-1/2" 17# N-80 & K-55 csg. (9718.98') Set @ 9700'.  Cemented as follows: Pumped in 10 bbls wtr, 500 gal mud flush, 10 bbls wtr, 400 sx cement w/8# salt/sk + .4% friction reducer & 2% gel. Displaced plug w/250 gal perf acid + 219 bbls wtr, POB @ 10:30 AM 7-1-71. Set 5-1/2" csg slips, cut off csg, installed wellhead, released rig @ 4 PM 7-1-71.  Presently WOC.		15. Elevation (Show whether DF, RT, GR, etc.)  Gr 4314 Gr	12 Lea
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  YEMPORABILY ABARDON  PULL ON ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proper work)  EER MULE 1703.  TD 9700', Ran 302 jts 5-1/2" 17# N-80 & K-55 csg. (9718.98') Set @ 9700'.  Cemented as follows: Pumped in 10 bbls wtr, 500 gal mud flush, 10 bbls wtr, 400 sx cement w/8# salt/sk + .4% friction reducer & 2% gel. Displaced plug w/250 gal perf acid + 219 bbls wtr, POB @ 10:30 AM 7-1-71. Set 5-1/2" csg slips, cut off csg, installed wellhead, released rig @ 4 PM 7-1-71.  Presently WOC.	16. Check	Appropriate Box To Indicate Nature of Notice, Report of	Other Data
TEMPORARILY ABARDON  PULL OR ALTER CABINE  OTHER  OTHER  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proper work) see RULE 1703.  TD 9700', Ran 302 jts 5-1/2" 17# N-80 & K-55 csg. (9718.98') Set @ 9700'. Cemented as follows: Pumped in 10 bbls wtr, 500 gal mud flush, 10 bbls wtr, 400 sx cement w/8# salt/sk + .4% friction reducer & 2% gel. Displaced plug w/250 gal perf acid + 219 bbls wtr, POB @ 10:30 AM 7-1-71. Set 5-1/2" csg slips, cut off csg, installed wellhead, released rig @ 4 PM 7-1-71. Presently WOC.			
TEMPORARILY ABARDON  PULL OR ALTER CABINE  OTHER  OTHER  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proper work) see RULE 1703.  TD 9700', Ran 302 jts 5-1/2" 17# N-80 & K-55 csg. (9718.98') Set @ 9700'. Cemented as follows: Pumped in 10 bbls wtr, 500 gal mud flush, 10 bbls wtr, 400 sx cement w/8# salt/sk + .4% friction reducer & 2% gel. Displaced plug w/250 gal perf acid + 219 bbls wtr, POB @ 10:30 AM 7-1-71. Set 5-1/2" csg slips, cut off csg, installed wellhead, released rig @ 4 PM 7-1-71. Presently WOC.	·		
OTHER  OTHER  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  OTHER  OTHER  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proper work) SEE RULE 1703.  TD 9700', Ran 302 jts 5-1/2" 17# N-80 & K-55 csg. (9718.98') Set @ 9700'. Cemented as follows: Pumped in 10 bbls wtr, 500 gal mud flush, 10 bbls wtr, 400 sx cement w/8# salt/sk + .4% friction reducer & 2% gel. Displaced plug w/250 gal perf acid + 219 bbls wtr, POB @ 10:30 AM 7-1-71. Set 5-1/2" csg slips, cut off csg, installed wellhead, released rig @ 4 PM 7-1-71. Presently WOC.  16. Thereby certify that the information above is true and complete to the best of my knowledge and belief.	PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see NULE 1703.  TD 9700', Ran 302 jts 5-1/2" 17# N-80 & K-55 csg. (9718.98') Set @ 9700'. Cemented as follows: Pumped in 10 bbls wtr, 500 gal mud flush, 10 bbls wtr, 400 sx cement w/8# salt/sk + .4% friction reducer & 2% gel. Displaced plug w/250 gal perf acid + 219 bbls wtr, POB @ 10:30 AM 7-1-71. Set 5-1/2" csg slips, cut off csg, installed wellhead, released rig @ 4 PM 7-1-71. Presently WOC.	TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUS AND ABANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed by SEE RULE 1703.  TD 9700', Ran 302 jts 5-1/2" 17# N-80 & K-55 csg. (9718.98') Set @ 9700'. Cemented as follows: Pumped in 10 bbls wtr, 500 gal mud flush, 10 bbls wtr, 400 sx cement w/8# salt/sk + .4% friction reducer & 2% gel. Displaced plug w/250 gal perf acid + 219 bbls wtr, POB @ 10:30 AM 7-1-71. Set 5-1/2" csg slips, cut off csg, installed wellhead, released rig @ 4 PM 7-1-71. Presently WOC.	PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Complete to the best of my knowledge and belief.  TD 9700', Ran 302 jts 5-1/2" 17# N-80 & K-55 csg. (9718.98') Set @ 9700'. Cemented as follows: Pumped in 10 bbls wtr, 500 gal mud flush, 10 bbls wtr, 400 sx cement w/8# salt/sk + .4% friction reducer & 2% gel. Displaced plug w/250 gal perf acid + 219 bbls wtr, POB @ 10:30 AM 7-1-71. Set 5-1/2" csg slips, cut off csg, installed wellhead, released rig @ 4 PM 7-1-71. Presently WOC.		OTHER	[_
TD 9700', Ran 302 jts 5-1/2" 17# N-80 & K-55 csg. (9718.98') Set @ 9700'. Cemented as follows: Pumped in 10 bbls wtr, 500 gal mud flush, 10 bbls wtr, 400 sx cement w/8# salt/sk + .4% friction reducer & 2% gel. Displaced plug w/250 gal perf acid + 219 bbls wtr, POB @ 10:30 AM 7-1-71. Set 5-1/2" csg slips, cut off csg, installed wellhead, released rig @ 4 PM 7-1-71. Presently WOC.	OTHER		
TD 9700', Ran 302 jts 5-1/2" 17# N-80 & K-55 csg. (9718.98') Set @ 9700'. Cemented as follows: Pumped in 10 bbls wtr, 500 gal mud flush, 10 bbls wtr, 400 sx cement w/8# salt/sk + .4% friction reducer & 2% gel. Displaced plug w/250 gal perf acid + 219 bbls wtr, POB @ 10:30 AM 7-1-71. Set 5-1/2" csg slips, cut off csg, installed wellhead, released rig @ 4 PM 7-1-71. Presently WOC.			
Cemented as follows: Pumped in 10 bbls wtr, 500 gal mud flush, 10 bbls wtr, 400 sx cement w/8# salt/sk + .4% friction reducer & 2% gel. Displaced plug w/250 gal perf acid + 219 bbls wtr, POB @ 10:30 AM 7-1-71. Set 5-1/2" csg slips, cut off csg, installed wellhead, released rig @ 4 PM 7-1-71. Presently WOC.	17. Describe Proposed or Completed ( work) SEE RULE 1 103.	Operations (Clearly state all pertinent details, and give pertinent dates, inclu	ding estimated date of starting any proposed
	Cemented as fo 400 sx cement w/250 gal perf slips, cut off	llows: Pumped in 10 bbls wtr, 500 gal mud in w/8# salt/sk + .4% friction reducer & 2% go acid + 219 bbls wtr, POB @ 10:30 AM 7-1-71 csg, installed wellhead, released rig @ 4	flush, 10 bbls wtr, el. Displaced plug l. Set 5-1/2" csg
			•
		•	in the second se
			•
	·		
			v
		•	
Smanie M. Duand Production Clerk 7-2-71	18. I hereby certify that the information	on above is true and complete to the best of my knowledge and belief.	
Production Clerk 7-2-71	$\Omega = A$		4
######################################	13mmin W	Production Clerk	7- 2-71
THE TAX TO	STORED TOUR STORES	TITLE	DATE / Z-/I

CONDITIONS OF APPROVAL, IF ANY

## RECEIVED

JUL 61971
OIL CONSERVATION COMM.
HOBBS, N. M.