			7							
NO. OF COPIES RECEIVE	<u>. </u>		•					Ebro	C 105	
DISTRIBUTION	, <u> </u>							Form C-105 Flevised 1-1-65		
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION						5a. Indicate Type of Lease		
FILE		WELL						State	Fee XX	
U.S.G.S.		WELL	COMPLE	TION OR REC	JMPLETIC	N KEPUR I	AND LUG	5. State	Oil & Gas Lease No.	
LAND OFFICE								1		
OPERATOR								17777		
la. TYPE OF WELL								7. Unit A	Agreement Name	
	011	L	GAS WELL	DRY XX	OTHER					
b. TYPE OF COMPLETION								1	or Lease Name	
NEW WORK PLUG DIFF. OTHER								Fiel		
2. Name of Operator								9. Well N	10.	
	re-Apache	Corp	oration			· · · · · · · · · · · · · · · · · · ·		1		
3. Address of Operator								10. Field and Pool, or Wildcat		
1720 Wilco Bldg. Midland, Texas 79701								Vada Penn		
4, Location of Well										
, t	•	000		9.5	i	100				
UNIT LETTER h	LOCATED	<u> </u>	FEET FR	OM THE NOTE	LINE AND	<u> </u>	FEET FROM	12. Coun		
Ench	E		o c	245				Lea	//////////////////////////////////	
THE East LINE OF				34E NMPM			T DVD DT	·	19. Elev. Cashinghead	
6-21-71	7-29-71		P & /			r 4296	,	sk. etc.)	19, Elev. Cashinghead	
20. Total Depth		lug Back			le Compl., Ho		vals , Rota	ry Tools	, Cable Tools	
97001		9682		Many	ic compil, in		n	700'	i dable 100lb	
24. Producing Interval(s DRY 26. Type Electric and C Acoustic Velo	ther Logs Run	etion — I	op, Bettom,	Nume				27	25. Was Directional Survey Made Ho No	
28.			CASI	NG RECORD (Rep	ort all string	s set in well)				
CASING SIZE	WEIGHT LB./FT.		DEPTH		E SIZE CEMENTING REC			ORD	AMOUNT PULLED	
12-3/4"	34#		390	_	-1/2"	375 sx				
8-5/8"		32#	3954	1	T	355 SX			504	
5-1/2"	17#		9700		7-7/8" 50		00 sx		68 00'	
				<u> </u>						
29.	LIN		ER RECORD			30.		TUBING R	ECORD	
SIZE	ТОР	во	ттом	SACKS CEMENT	SCREEN			EPTH SET		
						2-7,	8" 9i	617'	9617'	
		ــــــــــــــــــــــــــــــــــــــ								
31. Perforation Record	Interval, size a	nd numbe	τ)		32.				SQUEEZE, ETC.	
DEPTH INTERVAL 9648-9664								3000 gal acid		
9645-9664, 4" gun 2 SPF, 33 holes							30	Sooo gas acro		
3042-3004, 4	yun z or	1, 33	110162					· · · · · · · · · · · · · · · · · · ·		
22		,		PROF	UCTION					
33. Date First Production	Pro	duction M	ethod (Flow	ing, gas lift, pum		nd type pump)		We,1 St	atus (Prod. or Shut-in)	
Date 1 not : rousellen			a A		. 6			P &		
Date of Test	Hours Tested		oke Size	Prod'n. For	Oil - Bbl.	Gas - M	ICF Wa	ter - Bbl.	Gas - Oil Ratio	
				Test Period						
Flow Tubing Press.	Casing Press		lculated 24-	Oil - Bbl.	Gas -	MCF	Water - Bbl.		Oil Gravity API (Corr.)	
_	-	Ho	ur Rate		Ì					
34. Disposition of Gas	Sold, used for f	uel, vent	ed, etc.)				Te	st Witnesse	ed By	
35 I ist of Attachments										

C-103, Deviation Survey, Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TITLE _

Production Clerk

3-13-71