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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	0 L		
TRANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE			
Operator Meadco Prop	ertie	s,	Ltc

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Sunersedes Old C-104 and C-110

SANTA FE		OR ALLOWABLE	Effective 1-1-65	
U.S.G.S.	•	AND SPORT OIL AND NATURAL GA	S	
LAND OFFICE	notification to the same			
TRANSPORTER GAS GAS				
PROPATION OFFICE				
Operator Meadco Properties, Ltd.				
Address 407 West Wall St., Midla	and. Texas 79701			
Reason(s) for filing (Check proper box)	ind, Tokub 10.01	Other (Please explain)		
New Well	Change in Transporter of:	This change is	effective August 1, 1972.	
Recompletion	Oli XX Dry Gas Casinghead Gas Condensa			
Change in Ownership	Casingheda Gas Condense			
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Form	nation Kind of Lease	Lease No.	
Lease Name State SWB	1 Cuernos Largo		or Fee State K-3635	
Location	11	440	South	
Unit Letter N : 2130		and 660 Feet From Ti	Lea County	
Line of Section 25 Town	ship 10-S Range 32	2-Е , ммрм,	Lea County	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)	
The Permian Corporation	- Trucks	D O Roy 1183 Houston.	Texas 77001	
Name of Authorized Transporter of Casi	nghead Gas 🔀 or Dry Gas 🗔	Address (Give address to which approve	• • • • • • • • • • • • • • • • • • •	
Warren Petroleum Corpor	unit Sec. Twp. Rge.	P.O. Box 1589, Tulsa, O		
If well produces oil or liquids, give location of tanks.	N 25 10 32		ecember 31, 1971	
If this production is commingled with COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion	OII WOII	New Well Workover Deepen		
Date Spudded		Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		Depth Casing Shoe		
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & 100 INC SIZE			
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OII, WELL Date First New Oil Run To Tanks	able for this dep	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	fs, esc.)	
Date First New Oil Hun 16 1 dates	54.6 6.7 1007		Lavara Stan	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
		1111.	20 1972	
I hereby certify that the rules and regulations of the Oll Conservation given		D. Ramer		
above is true and complete to the best of my knowledge and best. I, Supv.		. I, Supv.		
	THE This form is to be filed in compliance with RULE 1104.			
and the attenuate for a newly drilled or deepened				
(Signature) well, this form must be accompanied by a tabulation of the well in accordance with RULE 111.				
Bill C. Cotner, Owner	Bill C. Cotner, Owner All sections of this form must be filled out completely for allow			
7/18/72	'(tle)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.		
	(Date) well name or number, or transporten or other such change of condition Separate Forms C-104 must be filed for each pool in multip			
completed wells.				