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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	FICE	
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE	-	AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL			
GAS	_		
PRORATION OFFICE	†		
Operator Meadco Properties, Lt	d.		
Address 407 West Wall St., Mi	dland, Texas 79701		
Reason(s) for filing (Check proper box		Other (Please explain)	
New We!I	Change in Transporter of:		
Recompletion	Oil X Dry Gas	7=7 !	
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Leo	Lease No.
Lease Name SWN State SWB	1 Cuernos Largo	- Penn State, Fede	ral or Fee State K-3635
Unit Letter N ; 2	2130 Feet From The West Line	e and 660 Feet Fron	The South
2-	ownship 10-S Range 32	2-Е , ммрм,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of O	il 🕅 or Condensate 🗌	Address (Give address to which appr	roved copy of this form is to be sent)
Amoco Production Comp		3411 Knoxville, Lubbo	OCK, IA coved copy of this form is to be sent)
Name of Authorized Transporter of Co Warren Petroleum Corp		P. O. Box 1589, Tulsa	, Oklahoma
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 25 10 32	Is gas actually connected? Yes	December 31, 1971
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Complete	ion - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1 2.b.T.D.
Date Spaaded			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		,	Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
and the same and t			
TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	il and must be equal to or exceed top allou
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Long.			0
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas-MCF
CACWELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE		/ATION COMMISSION
harahu partifu that the rules and	d regulations of the Oil Conservation	APPROVED JAN	20 1972
Commission have been complied	orig. Signal to the Oil Conservation d with and that the information given the best of my knowledge and belief.		Signal Sur
woons in time wild combines to t	" - Ann. o' m' who we a see a	Dist. I, Supv.	
<u> </u>	A CONTRACT OF THE PARTY OF THE	It	n compliance with RULE 1104.
OsePC.	Cota	Trable to a sequent for all	owante for a newly drilled or despens
	(Signature) well, this form must be accompanied by a tabulation of the		panied by a tabulation of the deviation cordance with RULE 111.
Bl. C. Cotner, Owne	Title)	All sections of this form	mus be filled out completely for allow
•	Fall out only Sections I II III and VI for the		it itt and VI for changes of owner
	Date)	well name or number, or transp	orten or other such change of condition ust be filed for each pool in multipl
		completed wells.	was an essent of annu base in manage