

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-3635

7. Unit Agreement Name
8. Farm or Lease Name
State
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

12. County
Lea

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Meadco Properties, Ltd.

3. Address of Operator
407 West Wall St., Midland, Texas 79701

4. Location of Well
UNIT LETTER **N** LOCATED **2130** FEET FROM THE **West** LINE AND **660** FEET FROM
THE **South** LINE OF SEC. **25** TWP. **10** RGE. **32** NMPM

15. Date Spudded **6/19/71** 16. Date T.D. Reached **7/25/71** 17. Date Compl. (Ready to Prod.) **8/13/71** 18. Elevations (DF, RKB, RT, GR, etc.) **4306 Gr.** 19. Elev. Casinghead **4308**

20. Total Depth **10,375** 21. Plug Back T.D. **9406** 22. If Multiple Compl., How Many **No** 23. Intervals Drilled By Rotary Tools **0-10,375** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Bough "C" - 9214-9390 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
Acoustic Velocity, Forxo, Guard 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	42#	397'	17-1/2"	375xx	None
8-5/8"	24 & 32#	3,740'	11"	375xx	None
4-1/2"	11.60 N-80	10,141'	7-7/8"	500xx	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	9,158	9,158

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 hole each @ 9345, 46, 69, 73, 76, 78, 89, 90, 9214, 16, 17, 18, 42, 43, 45, 46, 49.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9214-9390	1000 gal HCA
			ReA/3000 gal 15% NE

33. PRODUCTION
Date First Production **8/11/71** Production Method (Flowing, gas lift, pumping - Size and type pump) **Kobe pump 4"x2-3/8"x2-3/8"** Well Status (Prod. or Shut-in) **prod.**
Date of Test **8/19/71** Hours Tested **24** Choke Size **2"** Prod'n. For Test Period **50** Oil - Bbl. **87** Gas - MCF **900** Water - Bbl. **1740/1** Gas - Oil Ratio
Flow Tubing Press. **pkp** Casing Pressure **50** Calculated 24-Hour Rate **87** Oil - Bbl. **900** Gas - MCF **46.0** Water - Bbl. **46.0** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **vented** Test Witnessed By **Frank Wise**

35. List of Attachments
Acoustic Velocity-Neutron, Guard, Forxo logs. Deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **Bill C. Cotner** TITLE **Bill C. Cotner, Owner** DATE **8/31/71**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,185</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2487</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2600</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3293</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3666</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5115</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6570</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7420</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8525</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9203</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Lime				
340	1770	1430	Redbed & sand				
1770	2490	720	Anhydrite				
2490	2600	110	Sand & shale				
2600	3670	1070	Anhydrite & lime				
3670	5110	1440	Lime & dolomite				
5110	6570	1460	Dolomite & shale				
6570	6710	140	Sand & shale				
6710	8545	1835	Dolomite & shale				
8545	10375	1830	Lime & shale				

CD
1071
OIL & GAS
ADVISORY

WELL NAME AND NUMBER SWB State #1

LOCATION 660/S 2130/W Section 25, T10S, R32E, Lea County, New Mexico
(New Mexico give U.S.T&R: TEXAS GIVE S,BLK,SURV.& TWP)

OPERATOR Meadco Properties, Ltd.

DRILLING CONTRACTOR Moran Oil Producing & Drilling Corp.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
1/4 186	3/4 5680	3/4 10,002	
1/2 397	1 3/4 6550	3/4 10,279	
1/2 906	1/2 7178	3/4 10,375	
3/4 1408	1/2 7467		
1 1919	1/2 7707		
3/4 2420	1/4 8023		
3/4 2552	3/4 8434		
3/4 3079	0 8542		
3/4 3452	1 1/4 9005		
3/4 3740	1/4 9259		
1/2 4268	1/2 9540		
3/4 4590	1/2 9680		
3/4 4980	3/4 9886		

Drilling Contractor MORAN OIL PRODUCING & DRILLING CORP.

By K. D. McPeters
K. D. McPeters, Vice President

Subscribed and sworn to before me this 29th day of July, 19 71

My Commission expires:
April 1, 1974

Raymond L. Sumner
Notary Public
Lea County, New Mexico