

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. Unknown
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B10356

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name State 34
2. Name of Operator Enron Oil & Gas Company	8. Well No. 1
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Pool name or Wildcat North Bagley Permo Penn
4. Well Location Unit Letter B : 810 Feet From The north Line and 1980 Feet From The east Line Section 34 Township 11S Range 33E NMPM Lea County	

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL 4253' KB 4265'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF: 11/17/87
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Re-new expired approval to P&A <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

VERBAL APPROVAL of P&A Procedure from Jerry Sexton 11/17/87.

12-3/4" set @ 410'. Cmt circ to surface
8-5/8" set @ 3744'. Calc TOC @ 1800'; anticipated recovery = 0.
4-1/2" set @ 10,030'. Calc TOC @ 7400'. Casing collapsed @ 3962'. Anticipated recovery 3800'.
2-3/8" tubing stuck in well. Baker Model "R" SG Pkr at 9286'. Tubing cut at 9279'
Tubing cut off at 3918' above stuck point at 3962'.

Plugging Procedure:

1. TIH, latch onto 2-3/8" tubing. Mix & pump 400 sx cmt down tbg & displace to end of tbg. WOC
2. Cut & pull 4-1/2" csg. Est recovery 3800'. Spot 50 sx cmt @ 3800'.
3. Perforate 8-5/8" csg @ 460'. Squeeze 50 sx cmt outside 8-5/8" & spot 40 sx inside 8-5/8".
4. Spot 10 sacks at surface. Remove wellhead, install dry-hole marker, clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Gildon TITLE Regulatory Analyst DATE 1/12/90
TYPE OR PRINT NAME Betty Gildon

TELEPHONE NO. (915) 686-3714

(This space for State Use)

ORIGINAL SIGNED AND FILED WITH
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

JAN 17 1990