

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B10356	
7. Unit Agreement Name	
8. Farm or Lease Name State "34"	
9. Well No. 1	
10. Field and Pool, or Wildcat North Bagley Penn	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Enron Oil & Gas Company
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	4. Location of Well UNIT LETTER B 810 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 34 TOWNSHIP 11S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) KB 4265', GL 4253'	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-3/4" set at 410'. Cmt circ. to surface.
8-5/8" set at 3744'. Calc. TOC at 1800'. Anticipated recovery = 0.
4-1/2" set at 10,030'. Calc. TOC at 7400'. Casing collapsed at 3962'. Anticipated recovery 3800'.
2-3/8" tubing stuck in well. Baker Model "R" SG Pkr at 9286'. Tubing cut at 9279'.
Tubing cut off at 3918' above stuck point at 3962'.

Plugging Procedure:

1. TIH, latch onto 2-3/8" tubing. Mix and pump 400 sacks cement down tbg and displace to end of tubing. WOC.
2. Cut & Pull 4-1/2" casing. Estimated recovery 3800'. Spot 50 sacks cmt at 3800'.
3. Perforate 8-5/8" casing at 460'. Squeeze 50 sacks cmt outside 8-5/8" and spot 40 sacks inside 8-5/8" casing.
4. Spot 10 sacks at surface.
5. Remove wellhead. Install dry-hole marker. Clean location.

Verbal approval of P&A procedure from Jerry Sexton 11/17/87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon

TITLE Regulatory Analyst

DATE 11/17/87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: