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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>5. State Oil & Gas Lease No. B-10356</p>
<p>2. Name of Operator Belco Petroleum Corporation</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P.O. Box 19234, Houston, Texas 77024</p>		<p>8. Farm or Lease Name State 34</p>
<p>4. Location of Well UNIT LETTER B 1980 FEET FROM THE East 810 LINE AND FEET FROM THE North 34 LINE, SECTION 11-S RANGE 33-E NMMP.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4253 GR</p>		<p>10. Field and Pool, or Wildcat North Bagley Penn</p>
<p>12. County Lea</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Purpose of Operation: Increase productivity by perforating additional zones and acidizing present producing Dallas zone.

Intended Procedure:

1. MIRU & TOH w/pkr & Kobe pump. TIH w/bit & csg scraper. TOH.
2. Run Gamma Ray-Collar log from TD to 8500'. TIH w/csg gun loaded 1 SPF & zero phase and perf the equivalent Acoustic log depths: 9971-76', 9867-76', 9850-58', 9836-42', 9808-14' & 9646-49'.
3. TIH w/RBP & RTTS tool testing tbg to 6000#. Set BP approx. 9990' & RTTS tool approx. 9575'. Acidize Middle Penn & Strawn perf w/7500 gals 20% NE acid. Spot acid to pkr bypass. Inject one ball sealer per 175 gals acid. Swb back load & determine productivity.
4. Retrieve BP & set approx. 9475'. Set Rtts tool approx. 9325'. Reacidize Dallas perf 9369-9412' w/4500 gals 20% NE acid. Inject 6 ball sealers after pumping 2250 gals acid. Swb back load & determine productivity.

Cont'd on attached sheet.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.W. Byrd C.W. Byrd TITLE Production Assistant

DATE 5-19-76

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: