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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-10356	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		State	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No.	
2. Name of Operator		10. Field and Pool, or Wildcat	
Meadco Properties, Ltd.		Undesignated	
3. Address of Operator		12. County	
407 West Wall St., Midland, Texas 79701		Lea	
4. Location of Well			

UNIT LETTER <u>B</u> LOCATED <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>810</u> FEET FROM		12. County	
THE <u>North</u> LINE OF SEC. <u>34</u> TWP. <u>11-S</u> RGE. <u>35-E</u> NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
6/29/71	7/23/71	7/31/71	4253 Gr.
20. Total Depth		21. Plug Back T.D.	22. If Multiple Compl., How Many
10,030'		10,030'	--
23. Intervals Drilled By		Rotary Tools	Cable Tools
0-10,030'			
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
9360' - 9412' Pennsylvanian			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
Acoustic, Forxo, Guard			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	33#	410'	17-1/2"	375xx	None
8-5/8"	24 & 32#	3,744'	11"	375xx	None
4-1/2"	J-55 & N-80	10,030'	7-7/8"	450xx	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	9232'	9232'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11 holes - 1 each at: 9369, 70, 71, 87, 88, 90, 91 & 9407, 09, 11, 12		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9369-9412	500 gal. 15% MA
		9369-9412	1500 gal. 15% NE

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7/30/71		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/30/71	24	32/64"	→	255	3621	300	1420/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
350#	packer	→	255	3621	300	46.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented - Will be sold to Warren Petroleum Corp.	Frank A. Wise

35. List of Attachments
Acoustic log, deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bill C. [Signature] TITLE Owner DATE 7/31/71

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Srawn <u>9769</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2441</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2570</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3550</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6485</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7282</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8423</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9243</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>8892</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Rock & Rdbed				
350	1553	1203	Shale				
1553	2435	882	Anhydrite & salt				
2435	3480	1045	Sand Shale Anhydrite				
3480	5130	1650	Lime & anhydrite				
5130	10030	4900	Lime & shale				

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OIL CONSERVATION COMM.

HOBBS, N. M.