NO. OF CO" ES RECEIVED							
DISTRIBUTION		NEW	MEXICO OIL CONSE	RVATION COMMISS	ION	Form C-101	
SANTA FE						Revised 1-1-6	55
FILE						5A. Indicate	Type of Lease
u.s.g.s.						STATE	X FEE
LAND OFFICE						5. State Oil	& Gas Lease No.
OPERATOR						B-103	556
				• • • • • • • • • • • • • • • • • • •		IIIIII	
APPLICATION							
ia. Type of Work						7. Unit Agre	ement Name
DRILL X	1		DEEPEN	Di t	IG BACK		
b. Type of Well	_		DELI EN	FLU	G BACK	8. Farm or L	ease Name
OIL X GAS WELL]	OTHER		ZONE	ZONE	St	ate 1800
2. Name of Operator						9. Weli No.	
Meadco Properti	ies, I	Ltd.					1
3. Address of Operator						10. Flettid	e Saction Wadge
407 West Wall S	St., M	Midland, Te	exas 79701				gley Penn
4. Location of Well UNIT LETT	ER	В	1980 ,	EET FROM THE Eas	t LINE	TIIIII	
							///////////////////////////////////////
AND 810 FEET FROM	THE N	North	1E OF SEC. 34	WP. 11-S RGE.	33 - Е нмрм		
					1111111	12. County	
						Lea	
	IIII					TITITI	
	HH	HHHH	444444	19. Proposed Depth	19A. Formation		20. Rotary or C.T.
				10,100'	Pennsy	lvanian	Rotary
21. Elevations (Show whether DF	, RT, esc.	-) 21A. Kind	& Status Plug. Bond	21B. Drilling Contracto			. Date Work will start
4253 GR		B1	lanket	Moran Drilli	ng	6/29	
23.						<u> </u>	<u>:</u>
		F	PROPOSED CASING AND	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE	OF CASING	WEIGHT PER FOOT	SETTING DEP	TH SACKS OF	CEMENT	EST. TOP
17-1/2"	1	2-3/4"	WEIGHT PER FOOT	SETTING DEP	FH SACKS OF 400x		EST. TOP Circulate
17-1/2" 11"	1	8-5/8"				x	EST. TOP Circulate 1850'
17-1/2"	1	2-3/4"	33#	375 ° 3,800 '	400x	x x	Circulate
17-1/2" 11"	1	8-5/8"	33# 24 & 32#	375° 3,800'	400x 400x	x x	Circulate 1850'
17-1/2" 11"	1	8-5/8"	33# 24 & 32#	375° 3,800'	400x 400x	x x	Circulate 1850'
17-1/2" 11"	1	8-5/8"	33# 24 & 32#	375° 3,800'	400x 400x	x x	Circulate 1850'
17-1/2" 11"	1	8-5/8"	33# 24 & 32# 11.60 & N-80	375° 3,800'	400x 400x 500x	X X X	Circulate 1850'
17-1/2" 11"	1	8-5/8"	33# 24 & 32#	375' 3,800' 10,100'	400x 400x 500x	X X X	Circulate 1850'
17-1/2" 11"	1	8-5/8"	33# 24 & 32# 11.60 & N-80	375' 3,800' 10,100'	400x 400x 500x	X X X X X X X X X X X X X X X X X X X	Circulate 1850'
17-1/2" 11"	1	8-5/8"	33# 24 & 32# 11.60 & N-80	375' 3,800' 10,100'	400x: 400x: 500x: 4P*ROVAL	X X X X X X X X X X X X X X X X X X X	Circulate 1850'
17-1/2" 11"	1	8-5/8"	33# 24 & 32# 11.60 & N-80	375' 3,800' 10,100'	400x: 400x: 500x: 4P*ROVAL	X X X X X X X X X X X X X X X X X X X	Circulate 1850'
17-1/2" 11"	1	8-5/8"	33# 24 & 32# 11.60 & N-80	375' 3,800' 10,100'	400x 400x 500x	X X X X X X X X X X X X X X X X X X X	Circulate 1850'
17-1/2" 11"	1	8-5/8"	33# 24 & 32# 11.60 & N-80	375' 3,800' 10,100'	400x: 400x: 500x: 4P*ROVAL	X X X X X X X X X X X X X X X X X X X	Circulate 1850'
17-1/2" 11"	1	8-5/8"	33# 24 & 32# 11.60 & N-80	375' 3,800' 10,100'	400x: 400x: 500x: 4P*ROVAL	X X X X X X X X X X X X X X X X X X X	Circulate 1850'
17-1/2" 11" 7"	1	12-3/4" 8-5/8" 4-1/2"	33# 24 & 32# 11.60 & N-80	375 ° 3,800 ° 10,100 °	400x: 400x: 500x: 4P*ROVAL	X X X X X X X X X X X X X X X X X X X	Circulate 1850' 8200'
17-1/2" 11"	ROPOSEC	2-3/4" 8-5/8" 4-1/2"	33# 24 & 32# 11.60 & N-80	375 ° 3,800 ° 10,100 °	400x: 400x: 500x: 4P*ROVAL	X X X X X X X X X X X X X X X X X X X	Circulate 1850' 8200'
17-1/2" 11" 7" IN ABOVE SPACE DESCRIBE PETIVE ZONE, SIVE BLOWOUT PREVENT	ROPOSEI EER PROGR	2-3/4" 8-5/8" 4-1/2" D. PROGRAM: IF	33# 24 & 32# 11.60 & N-80	375 1 3,800 1 10,100 1	400x: 400x: 500x: 4P*ROVAL	X X X X X X X X X X X X X X X X X X X	Circulate 1850' 8200'
17-1/2" 11" 7"	ROPOSEI EER PROGR	2-3/4" 8-5/8" 4-1/2" D. PROGRAM: IF	33# 24 & 32# 11.60 & N-80	375 1 3,800 1 10,100 1	400x: 400x: 500x: 4P*ROVAL	X X X X X X X X X X X X X X X X X X X	Circulate 1850' 8200'
17-1/2" 11" 7" IN ABOVE SPACE DESCRIBE PETIVE ZONE, SIVE BLOWOUT PREVENT	ROPOSEI EER PROGR	2-3/4" 8-5/8" 4-1/2" D. PROGRAM: IF	33# 24 & 32# 11.60 & N-80	375 1 3,800 1 10,100 1	400x 400x 500x 4PPROVAL FC 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	RESO' 8200' AND PROPOSED NEW PRODUC-
17-1/2" 11" 7" IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT Thereby certify that the informati	ROPOSEI FER PROGR on above	PROGRAM: IF MAM. IF ANY.	PROPOSAL 13 TO DEEPEN O	375 1 3,800 1 10,100 1	400x 400x 500x 4PPROVAL FC 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Circulate 1850' 8200'
17-1/2" 11" 7" IN ABOVE SPACE DESCRIBE PETIVE ZONE, GIVE BLOWOUT PREVENT I hereby certify that the informati	ROPOSEI FER PROGR on above	PROGRAM: IF MAM. IF ANY.	PROPOSAL IS TO DEEPEN Of the Detect of my ker and the desired of the best of my ker and the desired of the best of my ker and the desired of the best of my ker and the desired of the best of my ker and the desired of the best of my ker and the desired of the best of my ker and the desired of the best of my ker and the desired of the best of my ker and the desired of the best of my ker and the desired of the best of my ker and the desired of the best of my ker and the desired of the best of my ker and the desired of the desire	375 3,800 1 10,100 1	400x 400x 500x 500x	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Circulate 1850' 8200'
17-1/2" 11" 7" IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the informati Signed (This space for	ROPOSEI FER PROGR on above	PROGRAM: IF MAM. IF ANY.	PROPOSAL IS TO DEEPEN Of my k Title Owner	375 1 3,800 1 10,100 1	400x 400x 500x 500x	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	RESO' 8200' AND PROPOSED NEW PRODUC-
17-1/2" 11" 7" IN ABOVE SPACE DESCRIBE PARTICLE STATE BLOWOUT PREVENT I hereby certify that the informati Signed (This space for APPROVED BY	ROPOSEITER PROGR	PROGRAM: IF MAM. IF ANY.	PROPOSAL IS TO DEEPEN Of the Detect of my ker and the desired of the best of my ker and the desired of the best of my ker and the desired of the best of my ker and the desired of the best of my ker and the desired of the best of my ker and the desired of the best of my ker and the desired of the best of my ker and the desired of the best of my ker and the desired of the best of my ker and the desired of the best of my ker and the desired of the best of my ker and the desired of the best of my ker and the desired of the desire	375 3,800 1 10,100 1	400x 400x 500x 500x	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Circulate 1850' 8200'
17-1/2" 11" 7" IN ABOVE SPACE DESCRIBE PROVIDED STATES ABOVE SPACE DESCRIBE PROVIDED BY I hereby certify that the information of the space for APPROVED BY	ROPOSEI FER PROGR on above	PROGRAM: IF MAM. IF ANY.	PROPOSAL IS TO DEEPEN Of my k Title Owner	375 3,800 1 10,100 1	400x 400x 500x 500x	VALID VALID VALID OUCTIVE ZONE Oute 6/	Circulate 1850' 8200'

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JUN 2 . 1971 GL CONSERVATION COMM. HOBES, N. I...

NEW .ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator			Lease		Well No.
	DCO PROPER	TIES, LTD.	STATE	34	1
Unit Letter	Section 34	Township	Ronge	County	
Actual Footage Loc	1	11 South	33 East		
810		ORTH line and	1980 fee	t from the EAST	line
Ground Level Elev.	Producing For		Pool Dedicated Acronge:		
4253	Pennsy1		North Bagley	80 Acres	
2. If more the interest a	nan one lease is nd royalty).	dedicated to the wel	l, outline each and ide	entify the ownership thereo	f (both as to working
dated by one of the second dated dated by one of the second dated dated dated by one of the second dated dat	No If an is "no," list the if necessary.)	nitization, force-pooli nswer is "yes;" type o owners and tract desc	ng. etc? f consolidation riptions which have a		(Use reverse side of tization, unitization,
sion.			· · · · · · · · · · · · · · · · · · ·		,
		9-810	1980' -	I hereby certify tained herein is best of my known best o	that the information construe and complete to the viedge and belief. Properties, Ltd. By that the well location alat was plotted from field I surveys made by me or
REG. PRO.	676 LAGINEER & LANGE OF THE OFFICE OF THE PROPERTY OF THE PRO	SURVEYOR		is true and continued and the surveyed	22, 1971 ssional Envineer



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OL CONSERVATION COMM. NOSES, N. L.