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DISTRIBUTION			
SANTA FE			
FILE			
U.\$. G.\$.			
LAND OFFICE			
FANSPORTER	OIL].	
	GAS		
OPERATOR			

District Engineer (Title) September 24, 1971 (Date)

	DISTRIBUTION	NEW MEXICO OU	CONSERVATION COMMISSION				
	SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11			
	FILE		AND				
	บ.ร. G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		245			
	LAND OFFICE			3A3			
	RANSPORTER GAS						
	OPERATOR						
1.	PRORATION OFFICE						
	Operator Polos Potmoloum Cou	Belco Petroleum Corporation					
	dd.ess						
	2000 Wilco Building, Midland, Texas 79701						
	Reason(s) for filing (Check proper b		Other (Please explain)	MITTON NOW DE			
	Secompletion	Change in Transporter of: Oil Dry Gas CASINGHEAD GAS MUST NOT BE FLARED AFTER					
	Casinghead Gas Condensate UNLESS AN EXCEPTION TO R-4070						
		IS OBTAINED.					
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND LEASE						
	Lease Name	Well No. Pool Name, Including F		Lease No.			
	Midwest State	3 Vada (Penn)	State, Federa	or Fee State L-125			
		2085 Feet From The South Lir	ne and2085 Feet From	_{rhe} East			
	_						
	Line of Section 2	ownship 9-5 Range	34-E , NMPM, Lea	County			
Ш.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA					
	Mobil Pipe Line Con		P. O. Box 900, Dallas,				
	Name of Authorized Transporter of C		Address (Give address to which approx				
	Warren Petroleum Co		P. O. Box 1589, Tulsa,				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 2 9-S 34-E	Is gas actually connected? Whe				
				Tunn 15 days			
ıv.	If this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give commingling order number:				
. .	Designate Type of Complete	tion — (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	6-29-71	9-1-71	9 7 35 '	9735'			
	Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay	Tubing Depth			
	4240 GL	Bough "C"	9681'	9620 Depth Casing Shoe			
		06001 +0 07031		9735 ·			
	9681 to 9682 and 9690 to 9703 9735 9735 9735						
	HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT						
	17-1/2"	12-3/4"	3721	375			
	11"	8-5/8"	39861	375			
	7-7/8"	4-1/2"	9735 '	300			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and mu				and must be equal to or exceed top allow-			
i	Date First New Oil Run To Tanks	I. WELL able for this depth or be for full 24 hours) the First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	9-3-71	9-22-71	Pumping				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	24 hours	3200	25				
	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF			
	1481 barrels	191	1290	270			
	0.40 WD**						
[Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	ERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION			
	<u> </u>		APPROVED SEP	27 1971			
	I hereby certify that the rules and	by certify that the rules and regulations of the Oil Conservation		, 19			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by Joe D. Ramey					
			Die I Sunn				
	41 .1.		This form is to be filed in c				
	Glenn Cope (fi	nature)	well, this form must be accompan	able for a newly drilled or deepened nied by a tabulation of the deviation			
	araim oopa (***	• •	well, this form must be accompanied by a tabulation of the deviation				

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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SEP 27 1971

OIL CONSERVATION COMM.
HOBBS, N. M.