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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-125

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Midwest State

9. Well No.

3

10. Field and Pool, or Wildcat

Vada (Penn)

2. Name of Operator

Belco Petroleum Corporation

3. Address of Operator

2000 Wilco Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER **J** LOCATED **2085** FEET FROM THE **South** LINE AND **2085** FEET FROM

THE **East** LINE OF SEC. **2** TWP. **9-S** RGE. **34-E** NMPM

12. County

Lea

15. Date Spudded **6-29-71** 16. Date T.D. Reached **7-26-71** 17. Date Compl. (Ready to Prod.) **8-8-71** 18. Elevations (DF, RKB, RT, GR, etc.) **4240' GL** 19. Elev. Casinghead **4240'**

20. Total Depth **9735'** 21. Plug Back T.D. **9735'** 22. If Multiple Compl., How Many **0 - 9735'** 23. Intervals Drilled By **Rotary Tools** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

9681' to 9735' Bough "C"

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray Acoustic and Gamma Ray Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34#	372'	17-1/2"	375 sx.	None
8-5/8"	24, 28, 32#	3986'	11"	375 sx.	None
4-1/2"	11.6#	9735'	7-7/8"	300 sx.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	9620'	9620'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
9681' & 9682' (2 shots)
9690' to 9703' (1 shot per foot)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9681' - 9703'	2500 gals. 15% HCL acid

33. PRODUCTION

Date First Production **8-10-71** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumped** Well Status (Prod. or Shut-in) **Producing**

Date of Test **9-22-71** Hours Tested **24** Choke Size **-** Prod'n. For Test Period **191** Oil - Bbl. **191** Gas - MCF **270** Water - Bbl. **1290** Gas - Oil Ratio **1414:1**
XXX Tubing Press. **3200** Casing Pressure **25** Calculated 24-Hour Rate **191** Oil - Bbl. **191** Gas - MCF **270** Water - Bbl. **1290** Oil Gravity - API (Corr.) **46.5**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Glenn Cope

TITLE

District Engineer

DATE

October 11, 1971