DISTRIBUTION    ANT A PE	NO. OF COPIES RECEIVE	ED										Form	C-10	05	
WELL COMPLETION OR RECOMPLETION COMMISSION    Solid Completion   Solid	DISTRIBUTION Revised 1-1-65													1-1-65	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG    LAND OFFICE	SANTA FE				NEWM	EXICO	OIL CON	SERVATIO	и со	MMISSI	)N	1		••	
LAND OFFICE   L-125	FILE		1	WELL								L			
12. TYPE OF COMPLETION			$\perp$									5. State		Gas Lease No.	
1. Type Of Comp. Error			$\perp$									L-12	:5		
TYPE OF COMPLETION  WELL WAS AND COMPLETION  B, Comm or .code Nidolin  Hiddest State  S, Woll No.  3, Milliver of Operator  J, Milliver of Operato	OPERATOR														
B. TYPE OF COMPLETION  ***CLEAN CONCENTION  ***CLEA	la. TYPE OF WELL 7, Unit Agreement Name														
## Advance Operation ## Advanc			OIL	. Y Y	GAS	_	[								
8. Wall Ro.  8 Pel Co Party Sum Corporation  1. Addition of Well  1. Addition of Well  1. Addition of Well  2000. Willow Building, Midland, Texas 79701  2010. Willow Building, Midland, Texas 79701  2011. Committee South Summer South South Section of Well  2012. The East Line of Sec. 2 Tow. 9-5  2013. Date East Line of Sec. 2 Tow. 9-5  2014. Performed South South Section of Well  2015. Date East Line of Sec. 2 Tow. 9-5  2015. Date East Line of Sec. 2 Tow. 9-5  2015. Date East Line of Sec. 2 Tow. 9-5  2015. Date East Line of Sec. 2 Tow. 9-5  2015. Date East Line of Sec. 2 Tow. 9-5  2015. Date East Line of Sec. 2 Tow. 9-5  2015. Date East Line of Sec. 2 Tow. 9-5  2015. Date East Line of Sec. 2 Tow. 9-5  2015. Date East Line of Sec. 2 Tow. 9-5  2015. Date East Line of Sec. 2 Tow. 9-5  2015. Date East Line of Sec. 2 Tow. 9-5  2015. Date East Line of Sec. 2 Tow. 9-5  2015. Date East Line of Sec. 2 Tow. 9-5  2015. Date East Line of Sec. 2 Tow. 9-5  2015. Date East Line of Sec. 2 Tow. 9-5  2015. Date East Line of Sec. 2 Tow. 9-5  2015. Date East Line of Sec. 2 Tow. 9-5  2015. Date East Line of Sec. 2 Tow. 9-5  2015. Date East Line of Sec. 2 Tow. 9-5  2016. Date East Line of Sec. 2 Tow. 9-5  2017. Date East Line of Sec. 2 Tow. 9-5  2018. Date East Line of Sec. 2 Tow. 9-7  2019. Date Of Sec.		TION	WEL	. L. KOLZU	WELL		DRY	OTHER_				8. Farm	8. Farm or Lease Name		
8. Well No.  8 Rel Co Petrol eum Corporation  1. Address of Special Corporation Corporation  1. Address of Special Corporation Special Corporation  1. Address of Special Corporation Corporatio													vest	: State	
1. D. Floke and Popular   1. D. Floke and Poul, or Nildean   1. D. Floke and Poul, o															
2000_Hilco Building, Midland, Texas 7970]   Vada (Penn)	Relco Petroleum Corporation												<del></del> -		
UNIT LETTER J LOCATED 2085 FEET FROM THE SOUTH LINE AND 2085 FEET FROM THE EAST LINE AND 2085 FEET FROM THE SOUTH LINE AND 2085 FEET FROM THE SOUTH LINE AND 2085 FEET FROM THE EAST LINE AND ADDRESS OF THE SOUTH LINE AND 2085 FEET FROM THE EAST LINE AND ADDRESS OF THE SOUTH LI														· <u>.</u>	
UNIT LETTER J LOCATED 2085 FEET FROM THE SOUTH LINE AND 2085 FEET FROM THE EAST LINE AND 2085 FEET FROM THE SOUTH LINE AND 2085 FEET FROM THE SOUTH LINE AND 2085 FEET FROM THE EAST LINE AND ADDRESS OF THE SOUTH LINE AND 2085 FEET FROM THE EAST LINE AND ADDRESS OF THE SOUTH LI	4. Location of Well	2000 Wilco Building, Midland, Texas 79701												'enn)	
13. Date Spudded   16. Date 7.D. Reached   17. Date Compl. (Ready to Prod.)   18. Elevations (DF, RRB, RT, CR, etc.)   19. Elev. Cashinghead   4240   61.   4240   62.   4240   62.   4240   62.   4240   63.   4240   64.   4240   4240   64.   4240   64													.///		
Take East Link of sec. 2 Tak. 9-5 net. 34-E name   Lea			2	085			South			2085			III		
15. Date Spudded   17. Date Compl. (Ready to Prod.)   18. Elevations (IP, RRS, RT, GR, etc.)   19. Elev. Costingheed   4240   GL   4240	THE AND THE PROM A														
15. Date Spudded   17. Date Compl. (Ready to Prod.)   18. Elevations (IP, RRS, RT, GR, etc.)   19. Elev. Costingheed   4240   GL   4240	THE East INFOR	SEC. 2		9 <b>-</b> 9	3	34-E				IXIII		Α.	•		
6-29-71						Compl. (R	Ready to P		Eleva	tions (DF	F, RKB, RT,	. N	19. E	lev. Cashinghead	
9735 9735 9735   Memy   Description   Production Interval(a), of this completion - Top, Bottom, Name   24, Producting Interval(a), of this completion - Top, Bottom, Name   25, Was Directional Survey   Mode   9681 to 9735   Bough "C"   No   26. Type Electric and Other Logs Run   27, Was Well Cored   No   No   No   No   No   No   No   N	6-29-71		7-26-	·71		8-8-7	71		4	240' (	3L	•		4240	
24, Producting Interval(s), of this completion — Top, Bottom, Name   25, Was Directional Survey   9681 to 9735'   Bough "C"   No   No   26. Type Electric and Other Logs Run   27, Was Well Cored   No   No   No   No   No   No   No   N	,			-	T.D.	22.	If Multiple Many	e Compl., Ho	w	23. Inter Drill	vals , Rot	ary Tools		Cable Tools	
9681 to 9735 Bough "C"  26. Type Electric and Other Loga Flun  CASING RECORD (Report all strings set in well)  27. West Well Gored  No  28. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  12-3/4" 34# 372 17-1/2" 375 sx. None  8-5/8" 24, 28, 32# 3986 11" 375 sx. None  4-1/2" 11.6# 9735 7-7/8" 300 sx. None  4-1/2" 11.6# 9735 7-7/8" 300 sx. None  18. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  None 2-3/8" 9620 9620 9620 9620 9620 9620 9620 9620		) of this			on Bottom	Name			1		<del>&gt;</del> ; ∪	- 9/35		1	
28. Type Electric and Other Logs Run  Garma Ray Acoustic and Garma Ray Neutron  29. CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  12-3/4" 34# 372 17-1/2" 375 Sx. None  8-5/8" 24, 28, 32# 3986 11" 375 Sx. None  4-1/2" 11.6# 9735 7-7/8" 300 Sx. None  29. LINER RECORD 30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  None 2-3/8" 9620 9620 9620 9620 9620 9620 9620 9620	24. Floddeliig interval(s	o), or this	compte	tion — i	op, Bottom,	Name							25	, Was Directional Survey Made	
27, was well Cored   No   No   No   No   No   No   No   N	9681' to 973	35 <b>'</b> Bo	ugh "	C#										No	
CASING SIZE   WEIGHT LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED	26. Type Electric and O	ther Log	s Run									27	'. Was	s Well Cored	
CASING SIZE	Gamma Ray Acou	ustic	and G	Samma	Ray Ne	utron							No		
12-3/4"   34#   372							ORD (Repo	ort all string:	seti	in well)		······································			
Section   Sect	CASING SIZE	WEIGHT LB./FT.					1	E SIZE CEMENTING RE			ORD AMOUNT PULLED				
29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  None  31. Perforction Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  9681' & 9682' (2 shots)  9690' to 9703' (1 shot per foot)  33. PRODUCTION  Date First Production  8-10-71  Pumped  Production Method (Flowing, gas lift, pumping - Size and type pump)  8-10-71  Pumped  92-2-71  24  - State Peroduction  191  270  1290  1414:1  XMX Tubing Press.  3200  325  ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  9681' - 9703' 25000 gals. 15% HCL acid  Weil Status (Prod. or Shut-in)  Production  Production  Production  Production  Production  Sas - MCF Water - Bbl. Gas - MCF Wate														None	
29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  None  2-3/8" 9620 9620 9620 9620 9620 9620 9620 9620		24,	24, 28, 32#		<del></del>		1						None		
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET	4-1/2"	11.6#			9735' 7			-7/8" 300 sx			300 sx.	None			
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET		Ш					<u> </u>								
None    2-3/8"   9620'   9620'	· · · · · · · · · · · · · · · · · · ·			· ·			т		$\rightarrow$	30.	<del> </del>	TUBING R	ECOF	RD	
31. Perforation Record (Interval, size and number)  9681 8 9682 (2 shots)  9690 to 9703 (1 shot per foot)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  9681 - 9703 2500 gals. 15% HCL acid  33. PRODUCTION  Date First Production  8-10-71 Pumped  Date of Test Hours Tested Choke Size Prod'n. For Test Period  9-22-71 24 - Test Period  191 270 1290 1414:1  XXX Tubing Press.  3200 25 Hour Rate 191 270 1290 46.5  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35. List of Attachments  Logs  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		то	TOP [		OTTOM SACKS C		EMENT	SCREEN	$\longrightarrow$						
9681' & 9682' (2 shots) 9690' to 9703' (1 shot per foot)  Depth interval Amount and kind material used 9681' - 9703' 2500 gals. 15% HCL acid  33. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Hours Tested Choke Size Prod'n. For Test Period 191 270 1290 1414:1  XXX Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Hour Rate 191 270 1290 46.5  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented 35. List of Attachments  Logs 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	None			ļ						2-3/	3"	9620		9620*	
9681' & 9682' (2 shots) 9690' to 9703' (1 shot per foot)  Depth interval Amount and kind material used 9681' - 9703' 2500 gals. 15% HCL acid  33. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Hours Tested Choke Size Prod'n. For Test Period 191 270 1290 1414:1  XXX Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Hour Rate 191 270 1290 46.5  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented 35. List of Attachments  Logs 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	21 Desforation Record (	Tatomal						Tac	4 615		50107:105				
9690' to 9703' (1 shot per foot)  9681' - 9703' 2500 gals. 15% HCL acid  33.  PRODUCTION  Date First Production  8-10-71  Pumped  Production  Pode of Test  Gos - MCF  191  270  1290  1414:1  AKKY Tubing Press.  3200  25  46.5  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35. List of Attachments  Logs  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	,		_	і питоеі	7			<del></del>							
33.  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production  Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production  Producti	9681 & 9682	(2 Sn	IOTS)	e.	4 \										
Production Method (Flowing, gas lift, pumping - Size and type pump)  8-10-71  Pumped  Date of Test  9-22-71  24  Choke Size  Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Corr.)  3200  25  191  270  1290  1414:1  270  3200  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35. List of Attachments  Logs  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	3030 to 3703 (1 200c het 100c) 3001 - 3703   2300 gals												<u> </u>	TOL ACTU	
Production Method (Flowing, gas lift, pumping - Size and type pump)  8-10-71  Pumped  Date of Test  9-22-71  24  Choke Size  Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Corr.)  3200  25  191  270  1290  1414:1  270  3200  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35. List of Attachments  Logs  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
Production Method (Flowing, gas lift, pumping - Size and type pump)  8-10-71  Pumped  Date of Test  9-22-71  24  Choke Size  Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Corr.)  3200  25  191  270  1290  1414:1  270  3200  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35. List of Attachments  Logs  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
Producing   Prod	PRODUCTION														
Date of Test    Hours Tested   Choke Size   Prod*n. For Test Period   191   270   1290   1414:1	Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)														
9-22-71  24  - Test Period 191 270 1290 1414:1  XXX Tubing Press. 3200 25  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented 35. List of Attachments  Logs 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	8-10-71			Pump	ed							Pro	oduc	cing	
9-22-71  XXXX Tubing Press. 3200  25  Casing Pressure Hour Rate 191  270  1290  1414:1  Calculated 24-Hour Rate 191  270  1290  46.5  Test Witnessed By  Vented  35. List of Attachments  Logs  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Date of Test	Hours T	ested	Cho	oke Size			Oil - Bbl.		Gas - M	CF Wo	ter - Bbl.		Gas—Oil Ratio	
3200 25 Hour Rate 191 270 1290 46.5  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35. List of Attachments  Logs  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							<u> </u>						L		
Vented  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35. List of Attachments  Logs  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		Casing				1		1		1		1	Oil G		
Vented  35. List of Attachments  Logs  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		Sold, use		el, vente	d, etc.)		91		<u>U</u>	<u> </u>			d By	40.3	
LOGS  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													•		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	35. List of Attachments							,							
		46.55			. Last					.1. 7	· · · · ·		1:		
SIGNED Glenn Cone TITLE District Engineer DATE October 11, 1971	30. I nereby certify that	ine infor	mation s	nown on	ooth sides	oj this f	orm is true	e ana comple	te to i	ine best	oj my knowle	age and bel	iet.		
SIGNED TITLE DISCIPLE DATE OCCUDENTING 1971	GR. A. District Engineer October 11, 1971														
arain vora	SIGNED Clenn	Cope	<u> </u>	gu		_ TI1	TLE	JUI 100 L	-119 1	,,,,,,,,		DATE			