HO. OF COPIES RECI	EIVED	Ī	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
RANSPORTER	OIL		
	GAS		
OPERATOR			
			_

	40. OF COPIES RECEIVED							
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSI	ON F	orm C-104			
	SANTA FE		FOR ALLOWABLE		upersedes Old C-104 and C-11			
	FILE		AND	E	Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NAT	URAL GAS				
	LAND OFFICE							
	TRANSPORTER OIL							
	GAS							
	OPERATOR							
I.	PRORATION OFFICE							
	Operator .							
	Belco Petroleum Corpo	pration						
	Address				<u> </u>			
	2000 Wilco Building.	Midland, Texas 79701						
	Reason(s) for filing (Check proper b	ox)	Other (Please exp	lain)				
	New Well	Change in Transporter of:	Peguesting	tecting alle	owable of 1000			
	Fecompletion	Oil Dry G	barrels.	testing and	Mable of 1000			
	Change in Ownership	Casinghead Gas Conde						
	If change of ownership give name							
	and address of previous owner							
Ħ.	DESCRIPTION OF WELL AND LEASE							
	Lease Name	Well No. Pool Name, Including F	Tormation Kir	d of Lease	Lease No.			
	Midwest State	3 Vada (Penn)	Sta	te, Federal or Fee	State L-125			
	'scation							
	J .	2085 - South	2006	Ε-	· c +			
	Unit Letter;	2085 Feet From The South Lin	ne and 2085 F	eet From The	ast			
	Line of Section 2 T	ownship 9-S Range	34-E , NMPM.	1.03				
	Line of Section Z T	ownship 9-3 Range	34-E , NMPM,	Lea	County			
111.	Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	AS Address (Give address to wi	ist seemed seemed				
	Mobil Oil Corporation		P. O. Box 900, Da		75221			
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to wh	ich approved copy of	this form is to be sent)			
	NONE							
	if well produces oil or liquids,	Unit Sec. Twp, Rge.	Is gas actually connected?	When				
	gave location of tanks.	J 2 9-S 34-E	No					
	If this production is commingled v	with that from any other lease or pool,	give commingling order nur	nber:	k.			
IV.	COMPLETION DATA							
		Oil Well Gas Well		eepen Plug Bac	k Same Res'v. Diff. Res'v.			
	Designate Type of Complet	ion $-(X)$ X	X	į				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	6-29-71	Not at present time.	9735'	9735	ı			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing D	epth			
	4240' GL	Bough "C"	9681 '	9620	•			
	Perforations	, bough	300.		sing Shoe			
	96911-96921 and 9690	1_07031		9735	1			
	3001 -3002 and 3030	9681'-9682' and 9690'-9703' TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
	17-1/2"	12-3/4"	372'		375			
	11"	8-5/8"	3986'		375			
	7-7/8"	4-1/2"	9735'	 	300			
								
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-							
	OII. WEI.L able for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	np, gas lift, etc.)				
	NONE	NONE						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Siz	40			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	,			
i								
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity o	f Condensate			
					1			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke Siz				
	- · · · · · · · · · · · · · · · · · · ·			}				
• ,- l		· CE	1 000	SERVATION OF	DAMIESION!			
VI.	CERTIFICATE OF COMPLIANCE		OIL CON	SERVATION 6	MMISSION			
			APPROVEDS	EP 3 19/1	, 19			
	hereby certify that the rules and	hereby certify that the rules and regulations of the Oil Conservation		<u></u>				
	Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY Orig Signed by					
			Joe D. Ramey					
			Joe D. Ramey Dist. 1, Supv. This form is to be filed in compliance with RULE 1194.					
			This form is to be filed in compliance with RULE 1104.					
	Hlow !		If this is a request	for allowable for a	newly drilled or deepened			
,	Glenn Cope (S)	nature)	well, this form must be accompanied by a tabulation of the deviation					
	~		II tasts taken on the well	in accordance with	1 RULE 111.			

District Engineer
(Tule)
September 1, 1971

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

17.11

्राम्य हेल्लाह्नुहरू (च्<mark>राम्य)</mark> तुम्बराहा⁽²⁾ (हे लाह) संस्कृति हे (बर्ली) RECEIVED

SEP 21971

OIL CONSERVATION COMM. HOBBS, N. M.