

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

3b. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
0556 NM873

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
The Maurice L. Brown Company	U.S. Young Com.
3. Address of Operator	9. Well No.
Suite 200/Sutton Place Bldg./Wichita, Kansas 67202	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM	Vada Penn
THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4331' KB, 4319' GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-25-79  
Moved in and rigged up PBCP Services, Inc. Laid down rods and pump.

9-26-79  
POH with tubing. Set cast iron bridge plug at 9598'. Spotted 5 sacks cement on top BP to form a 38' cement plug.

9-27-79  
WIH with tubing. Pumped 150 barrels mud laden brine. POH.

10-03-79  
Shot in 5 1/2" casing at 4066'. Layed down 122 joints. Total tally 4083.48'.

10-05-79  
Spotted 70 sacks cement through tubing at 4133'. Tagged top at 3821'.  
Spotted 35 sacks at 2100'. POH with tubing.

10-08-79  
Shot 8 5/8" casing at 970'. Jacked casing loose. Layed down 23 joints 8 5/8" casing. Total tally 972.26'. Spotted 70 sacks cement through tubing at 1020'.

10-09-79  
Tagged plug at 868'. Spotted 70 sacks cement through tubing at 420'. Tagged plug at 310'. POH. Set 10 sacks cement at surface. Rigged down PBCP Services.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Groesbeck TITLE District Engineer DATE 10-23-79

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE JUL 28 1980

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 25 1979

O.C.D. HOBBS, OFFICE