

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
0556 NM873	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
The Maurice L. Brown Company		U. S. Young Com.
3. Address of Operator		9. Well No.
Suite 200/Sutton Place Bldg./Wichita, Kansas 67202		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM		Vada Penn
THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4331' KB, 4319' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Due to uneconomic oil rate, it is proposed to plug and abandon as follows:

1. Move in and rig up casing pulling rig.
2. Pull rods and tubing.
3. Set cast iron bridge plug at 9598' and cap with 5 sacks cement to provide a 38' cement plug.
4. Load hole through tubing with mud laden fluid.
5. Salvage 5½" casing from free point anticipated to be at 5500' depth.
6. Spot 35 sacks cement through tubing from 50' below 5½" casing stub. Tag top of cement.
7. Spot 35 sacks cement through tubing at 4014' depth to form 100' plug across 8 5/8" casing shoe at 3964' depth. Tag top of cement.
8. Spot 35 sacks cement at 2100'.
9. Salvage 8 5/8" casing from free point anticipated to be at 1000' depth.
10. Spot 70 sx. cement through tubing from 50' below 8 5/8" casing stub. Tag top of cement.
11. Spot 70 sx. cement through tubing at 420' depth to form 100' plug across 12 3/4" casing shoe at 370' depth. Tag top of cement.
12. Spot 10 sx. cement at surface and erect dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Groesbeck TITLE District Engineer DATE 9-17-79

APPROVED BY Jerry Sexton TITLE Dist 1, Supr DATE SEP 26 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
SEP 25 1970
O.C.D. HOBBS, OFFICE