

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old Form O-104
Effective 1-1-65

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

Operator
Delaware-Apache Corporation

Address
P. O. Box 2299, Tulsa, Okla. 73401

Note: New mailing address

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☒

Dry Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name U. S. Young Comm	Well No. 1	Pool Name, including Formation Vada Penn Field, Bough "C"	Kind of Lease 120 ac fee State, Federal or Fee 40 ac Fed NM05568
Location Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East Line of Section 7 Township 9S Range 34E , NMPM, Lea			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas 75221		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Okla. 74101		
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 7	Twp. 9S
			Rge. 34E
	Is gas actually connected? Yes		When 3-7-72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Re-entry
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Set		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.,)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bonnie Husband
(Signature)

Production Clerk

(Title)

OIL CONSERVATION COMMISSION

APPROVED MAR 27 1972

BY Joe D. Ramey

TITLE Dist. I, Supv.

This form is to be filed in compliance with the rules and regulations of the Oil Conservation Commission.
If this is a request for allowable for a new well, this form must be accompanied by a tabular record of the tests taken on the well in accordance with the rules and regulations.
All sections of this form must be filled out completely and legibly.