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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		8. Farm or Lease Name U. S. Young Comm.	
2. Name of Operator Delaware-Apache Corporation		9. Well No. 1	
3. Address of Operator 1720 Wilco Bldg. Midland, Texas 79701		10. Field and Pool, or Wildcat Vada Penn	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> THE <u>East</u> LINE OF SEC. <u>7</u> TWP. <u>9S</u> RGE. <u>34E</u> NMPM		12. County Lea	
15. Date Spudded 7-6-71	16. Date T.D. Reached 8-5-71	17. Date Compl. (Ready to Prod.) 8-23-71	18. Elevations (DF, RKB, RT, GR, etc.) Gr 4319'
20. Total Depth 9706'	21. Plug Back T.D. 9688	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 9706'
24. Producing Interval(s), of this completion - Top, Bottom, Name 9688-9000' Bough "C"			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Comp Acoustic Velocity & Sidewall Neutron			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 12-3/4"	WEIGHT LB./FT. 34#	DEPTH SET 370'	HOLE SIZE 17-1/2"
8-5/8"	24 & 32#	3964'	11"
5-1/2"	17#	9706'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
400 SX		Circ 25 SX	
375 SX		0	
400 SX		0	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE 2-3/8"	DEPTH SET 9389	9389	
31. Perforation Record (Interval, size and number) 9688-9000, 4" gun 2 SPF, 41 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9688-9000		2000 gals 20%	
9688-9000		2000 gals 15%	
33. PRODUCTION			
Date First Production 3-23-71	Production Method (Flowing, gas lift, pumping - Size and type pump) Hyd pump 4 x 2-3/8 x 2 1/3/8		Well Status (Prod. or Shut-in) prod
Date of Test 3-27-71	Hours Tested 24	Choke Size	Prod'n. For Test Period
			Oil - Bbl. 68
			Gas - MCF 40
			Water - Bbl. 1200
			Gas - Oil Ratio 538:1
Flow Tubing Press.	Casing Pressure 2450	Calculated 24-Hour Rate	Oil Gravity - API (Corr.) 46°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) used for fuel			Test Witnessed By H. E. Finley
35. List of Attachments Forms C-103 & C-104, logs, Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Bonnie Spushand		TITLE Production Clerk	
		DATE 8-27-71	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
Rustler 2142					
T. Anhy			T. Canyon		T. Ojo Alamo
T. Salt			T. Strawn		T. Kirtland-Fruitland
B. Salt			T. Atoka		T. Pictured Cliffs
T. Yates	2675		T. Miss		T. Cliff House
T. 7 Rivers	2870		T. Devonian		T. Menefee
T. Queen	3487		T. Silurian		T. Point Lookout
T. Grayburg			T. Montoya		T. Mancos
T. San Andres	3913		T. Simpson		T. Gallup
T. Glorieta	5335		T. McKee		Base Greenhorn
T. Paddock			T. Ellenburger		T. Dakota
T. Blinberry			T. Gr. Wash		T. Morrison
T. Tubb	6824		T. Granite		T. Todilto
T. Drinkard	7687		T. Delaware Sand		T. Entrada
T. Abo	8915 7907		T. Bone Springs		T. Wingate
T. Wolfcamp	8915		T.		T. Chinle
T. Penn.			T.		T. Permian
T. Cisco (Bough C)	9643		T.		T. Penn. "A"
			T.		T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2142	2142	Surface, Sd, gravel, Sh, Gyp				
2142	2675	533	Anhy, Sh, Sd				
2675	2870	195	Sd, Sh				
2870	3437	617	LS, Sh, Sd				
3437	3913	426	Sd, LS, Sh				
3913	5335	1422	Dol, Sh, Sd				
5335	6824	1489	Sd, Sh, Dol				
6824	7687	863	Sd, Dol, Sh				
7687	7907	220	Sh, LS				
7907	8915	1008	Sh, LS				
8915	9643	728	Sh, LS, Sd				
9643	9706	63	LS, Sh				

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AUG 5 1971

OIL CONSERVATION COMM.
HOSES, H. H.