

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator DELAWARE-APACHE CORPORATION	
Address 1720 Wilco Bldg. Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Oil casinghead GAS MUST NOT BE FLARED AFTER 10/23/71 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in casing <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name U. S. Young Comm.	Well No. 1	Pool Name, Including Formation Bough "C" - Vada Penn Field	Kind of Lease 120 ac Fee State, Federal or Fee 40 ac Fed.	Lease No. NM0556873
Location Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East Line or Section 7 Township 9S Range 34E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 7	Twp. 9S	Rge. 34E	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-6-71	Date Compl. Ready to Prod. 8-23-71	Total Depth 9706'		P.B.T.D. 9688'					
Elevations (DF, RKB, RT, GR, etc.) Gr 4319'	Name of Producing Formation Bough "C"		Top Oil/Gas Pay 9688-9000		Tubing Depth 9388				
Perforations 9688'-9000'		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	12-3/4"		370'		400 SX				
11"	8-5/8"		3964'		375 SX				
7-7/8"	5-1/2"		9706'		400 SX				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-23-71	Date of Test 8-27-71	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure 2450	Choke Size
Actual Prod. During Test 1268 bbls	Oil-Bbls. 68	Water-Bbls. 1200	Gas-MCF 40

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION APPROVED AUG 30 1971	
BY	SUPERVISOR DISTRICT I
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable to be considered complete.

Production Clerk

(Title)

RECEIVED

AUG 5 1971

OIL CONSERVATION COMM.
HOBBES, K. E.