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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator V-F Petroleum	8. Farm or Lease Name Bowen
3. Address of Operator 1212 Vaughn Building	9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 9 RANGE 35E NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4151 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was plugged as follows:

Plug #1 - 40 sx @ 9854' total depth and filled hole with mud laden fluid.
 Plug #2 - 25 sx @ 8995' (Wolfcamp)
 Plug #3 - 25 sx @ 7703' (Abo)
 Plug #4 - 25 sx @ 5490' (Glorieta)
 Plug #5 - 35 sx @ 4035' (San Andres and intermediate casing). One half of cement in pipe set @ 4074'; one half in open hole below pipe.
 Plug #6 - Spotted 35 sx @ 1461' where 8-5/8" intermediate casing was shot off.
 Plug #7 - Spotted 50 sx @ 407'.
 Plug #8 - Flaced 10 sx @ surface.

Erected dry hole marker.

NOTE: Casing was shot @ 1896'; 1693' and @ 1461' where it was shot in two.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *V. F. Varieck* TITLE Co-owner DATE 10-29-71
 APPROVED BY *John W. Runyan* TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

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DEC 11 1971

OIL CONSERVATION COMM.
HOBBES, N. H.

