

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONForm W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME	7. RRC Lease Number. (Oil completions only)
	Bowen	8. Well Number 1
3. OPERATOR		9. RRC Identification Number (Gas completions only)
V-F Petroleum		
4. ADDRESS		10. County
1212 Vaughn Building	Midland, Texas 79701	
5. LOCATION (Section, Block, and Survey)		
Section 21, T9S, R35E		Lea

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
404	404	1	1.75	7.07	7.07
900	496	3/4	1.31	6.50	13.57
1400	500	3/4	1.31	6.55	20.12
1955	555	1	1.75	9.71	29.83
2550	595	1	1.75	10.41	40.24
3290	740	1	1.75	12.95	53.19
3461	174	1	1.75	3.05	56.24
3985	524	1	1.75	9.17	65.41
4570	585	3/4	1.31	7.66	73.07
4929	359	3/4	1.31	4.70	77.77
5426	497	1	1.75	8.70	86.47
6300	874	1	1.75	15.29	101.76
6800	500	3/4	1.31	6.55	108.31
7434	634	1/4	.44	2.79	111.10
7580	146	1	1.75	2.56	113.66
8177	597	1	1.75	10.45	124.11

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☒ yes ☐ no
18. Accumulative total displacement of well bore at total depth of 9840 feet = 144.89 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? _____
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION	OPERATOR CERTIFICATION
I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.	I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.
<u>L. A. Rogers</u> Signature of Authorized Representative	<u>V. F. Vasicek</u> Signature of Authorized Representative
<u>L. A. Rogers - Drlg. Superintendent</u> Name of Person and Title (type or print)	<u>V. F. Vasicek Co. Owner</u> Name of Person and Title (type or print)
<u>CACTUS DRILLING CORPORATION</u> Name of Company	<u>V-F PETROLEUM</u> Operator
Telephone: <u>915</u> <u>LQ3-2500</u> Area Code	Telephone: <u>915</u> <u>6833344</u> Area Code

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

SINGLE ACKNOWLEDGMENT

THE STATE OF Texas
COUNTY OF Midland

BEFORE ME, the undersigned, a Notary Public, in and for said County, Texas, on this day personally appeared V. F. Vasicek, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 6th day of December, A.D. 1971.Betty J. Wang
Notary Public in and for Midland County, Texas

RECORD OF INCLINATION (Continued from reverse side)

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
8266	89	1/4	.44	.39	124.50
8520	254	1	1.75	4.45	128.95
8676	156	1/4	.44	.69	129.64
9024	348	3/4	1.31	4.56	134.20
9840	914	3/4	1.31	10.69	144.89

RECEIVED

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OIL CONSERVATION COMM.
HOUSTON, TEXAS

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HOUSTON, TEXAS

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submitter of logs, charts, graphs, or discs, resulting from the surveys.

REMARKS:

If additional space is needed, attach separate sheet and check here. ☐