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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-6858

14. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐
6. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ OTHER ☒ Plug & Abandon

7. Unit Agreement Name
8. Form or Lease Name Midwest "24" State
9. Well No. 1

2. Name of Operator Belco Petroleum Corporation
3. Address of Operator 2000 Wilco Building, Midland, Texas 79701

10. Field and Pool, or Wildcat Wildcat
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4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South END OF THE 660 FEET FROM THE West LINE OF SEC. 24 TWP. 10-S RGE. 32-E
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12. County Lea

1. Date Spudded 7-27-71	16. Date T.D. Reached 8-28-71	17. Date Cased (Ready to Produce) P&A 6-22-72	18. Elevations (DF, RKB, ET, GR, etc.) 4255' GR	19. Elev. Casinghead
2. Total Depth 10,231'	21. Plug Back T.D. 10,231'	22. Depth of Casing Head 0'-10,231'	23. Intervals Cased By 0'-10,231'	24. Casing Tools

24. Producing Interval(s), of this completion - Top, Bottom, Note Producing from Ranger Lake Zone from 9453' to 9476' when casing collapsed, necessitating plugging of the well.	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Compensated Acoustic Velocity, Guard, Forxo, & Gamma Ray-Neutron Correlation	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLES SET	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	40#	390'	17-1/2"	400 sx.	None
8-5/8"	24#, 28#, 32#	3,710'	11"	400 sx.	1020'
5-1/2"	17#, 15.5#, & 14#	10,231'	7-7/8"	350 sx.	6565'

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	BACKSPEAK	SIZE	DEPTH SET	AMOUNT PULLED
NONE				2-7/8"	9478'	Pulled 7330'

28. Perforation Record (Interval, size and number) 9154' to 9161' with 6 holes 9453' to 9459' with 1 shot per foot 9468' to 9476' with 1 shot per foot	29. Acid, Shot, Fracture, Cement Squeeze, ETC. INTERVAL 9453' - 9476' 9154' - 9161' AMOUNT AND KIND MATERIAL USED 7000 gallons 15% acid 500 gals. 15% acid & 1500 gals. 28% acid, Squeezed with 100 sx. cement, Reperf with 6 holes, Acidize with 1000 gals 28%, & Squeezed with 150 sx. cement.
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30. Date First Production	Production Method (Flowing, gas lift, pumpjack, etc. and type of pump)						
Date of Test	Hours Tested	Choke Size	Flowing Pressure	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flowing Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments Deviation Survey, Logs, Summary of DST's, and Form C-103
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36. I hereby certify that the information shown on both sides of this form is true and accurate to the best of my knowledge and belief.
SIGNED Glenn Cope TITLE District Engineer DATE 7-12-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 10,142'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3,670'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5,067'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 6,495'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 8,380'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9,186'	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	550	550	Sand & Shale				
550	3670	3120	Salt, Anhydrite, & Shale				
3670	5067	1397	Dolomite, Limestone, & Anhydrite				
5067	6495	1428	Salt, Anhydrite, and Dolo.				
6495	8380	1885	Shale & Limestone				
8380	8700	320	Dolomite & Shale				
8700	10324	1624	Interbedded Limestone & Shale				

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JUL 17 1972

OIL CONSERVATION COMM.

HOBBS, N. M.