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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6858

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Belco Petroleum Corporation	8. Farm or Lease Name Midwest "24" State
3. Address of Operator 2000 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 10-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4255' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Temporarily Abandoned <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following operations were performed in an attempt to squeeze off Bough "B" Zone perforations from 9154' to 9161' and to produce the Ranger Lake Zone through perforations from 9453' to 9459' and 9468' to 9476':

Pulled rods, pump, tubing, packer, and retrievable bridge plug, which was originally set at 9300' to isolate the Ranger Lake Zone. On April 3, 1972, cement squeezed perforations from 9154' to 9161' with 150 sacks Class "C" cement with 3/4% CFR-2. Obtained standing squeeze at 3000# with 2-1/2 barrels cement left in tubing. Reversed out cement and circulated hole. Drilled out cement on 4-5-72.

Ran tubing, pump, and rods and began pumping from Ranger Lake Zone on April 8, 1972. The zone had produced a total of 479 barrels water with no oil or gas when the tubing collapsed on April 22, 1972. A free point survey indicated obstruction at 7375', with 30% free pipe at 7371' and 100% free pipe at 7368'. Pumped water down 5-1/2" casing and had returns through 8-5/8" intermediate casing. Pulled and warehoused rods; however, were unable to pull tubing or recover pump. Well was temporarily abandoned on April 26, 1972.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Glenn Cope TITLE District Engineer DATE 5-22-72

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supr. DATE MAY 30 1972

Repair work must be started by June 15, 1972, or plugging operations commenced by
by June 15, 1972

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