

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**Delco Petroleum Corporation**  
Address  
**2000 Wilco Building, Midland, Texas 79701**  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐  
Re-completion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☐  
Other (Please explain)  
**Requesting 1000 barrels testing allowable**

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Midwest State "24"</b>	Well No. <b>1</b>	Pool Name, including Formation <b>Wildcat</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>K-6858</b>
Location Unit Letter <b>M</b> ; <b>660</b> Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>West</b> Line of Section <b>24</b> Township <b>10-S</b> Range <b>32-E</b> , NMPM, <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Mobil Pipe Line Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 900, Dallas, Texas 75221</b>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>NONE</b>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit <b>M</b> Sec. <b>24</b> Twp. <b>10-S</b> Rge. <b>32-E</b> Is gas actually connected? <b>No</b> When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Spudded <b>7-27-71</b>	Date Compl. Ready to Prod. <b>10-5-71</b>	Total Depth <b>10,231'</b>	P.B.T.D. <b>10,231'</b>
Elevations (DF, RKB, RT, GR, etc.) <b>4255' GR</b>	Name of Producing Formation <b>Ranger Lake</b>	Top Oil/Gas Pay <b>9,453'</b>	Tubing Depth <b>9,297'</b>
Perforations <b>9453' to 9459' and 9468' to 9476' with 1 shot per foot</b>			Depth Casing Shoe <b>10,231'</b>

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>17-1/2"</b>	<b>12-3/4"</b>	<b>390'</b>	<b>400</b>
<b>11"</b>	<b>8-5/8"</b>	<b>3,710'</b>	<b>400</b>
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>10,231'</b>	<b>350</b>
<b>7-7/8"</b>	<b>2-7/8"</b>	<b>9,297'</b>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test <b>NONE</b>	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Glenn Cope**  
(Signature)  
**District Engineer**  
(Title)  
**October 29, 1971**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED **NOV 5 1971**, 19\_\_\_\_\_  
BY **Joe J. [Signature]**  
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

NOV - 2 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.