Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OUEST FOR ALLOWABLE AND AUTHORIZATION

1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABL TO TRANSPORT OIL	AND NATUHAL GAS	
I. Operator			)-025-23841
Permian Resourc	ces, Inc. , d/b/a Permia	an Partners, Inc. 30	)-(125-23841
Address P. O. Box 590_	Midland, Texas 79	702 Other (Please explain)	
Reason(s) for Filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
New Well	Oil Dry Gas		
Recompletion Y	Casinghead Gas Condensate		·
Change in Operator X  If change of operator give name and address of previous operator Earl	R. Bruno Company P.	O. Box 590 Midlan	d, TX 79702
II. DESCRIPTION OF WELL	AND LEASE	Vind o	Lease No.
Leave Narge Leave Narge	Well No. Pool Name, Includin	Second A Suite of	Federalfor Fee NM-2390
Location Unit Letter	: 660 Feet From The	orth Line and 660 Fee	et From The West Line
Section 27 Township	, 95 Range 37	E, NMPM, Jea	County
THE DECICIONATION OF TRANS	SPORTER OF OIL AND NATUL	RAL GAS	(this form is to be sent)
Name of Authorized Transporter of Oil Or Condensate		Address (Give address to which approved POBOX 4648 Horusto	77210
Soulock Kerman Corp.		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas		10700 Grago MY Web Rd. Wood ands, Jr 14 100	
	Unit Sec. Twp. Rge.	is gas actually connected? When	7
If well produces oil or liquids, give location of tanks.	101271951378	Yes L	
If this production is commingled with that i	from any other lease or pool, give commingli	ing order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completion	011 11011		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Floducing Formation		D. d. Coing Shoe
Perforations			Depth Casing Shoe
	C. COLG AND	CEMENTING RECORD	
	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
	TEOD ALLOWARIE		
V. TEST DATA AND REQUE	ST FOR ALLOWABLE recovery of total volume of load oil and must	t be equal to or exceed top allowable for the	is depth or be for full 24 hours.)
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift,	e(c.)
Date Firm New Cir Man 15		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Casing Frederic	
D. J. Tot	Oil - Bbls.	Water - Bbls.	Gas- MCF
Actual Prod. During Test	O 2515.		
GAS WELL		. T. (OH	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Sind-m)		
TOP CEPTIEIC	TATE OF COMPLIANCE	O'L CONSERV	ATION DIVISION
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  I hereby certify that the rules and regulations of the Oil Conservation  I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
The bear complied with and that the intolligation of the		JUN 1 6 1993	
is true and complete to the best of my	knowledge and belief.	Date Approved	
( Anon	All the last		NEW JERRY SEXTON
- Comment of the contract of t		By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
Signature Randy Bruno President		DISTRICT	301 2
Printed Name May 17, 1993	Tide 915/685-0113	Title	
riay 17, 1333	Telephone No.		the state of the s

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, Ill, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.