omit 5 Copies propriate District Office	State of New Energy, Minerals and Natural	Resources Department		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
<u>ŚTRICT I</u> D. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088				
). Drawer DD, Artesia, NM 80210			ON		
5) Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABL TO TRANSPORT OIL A	ND NATURAL GAS	Well API NO.		
Earl R. Brund	)		30-025	-23841	
P.O. Box 590	Midland, Texas 79702	Other (Please explain)			
eason(s) for Filing (Check proper box)	Change in Transporter of:				
ecompletion	Oil X Dry Gas Casinghead Gas Condensate		· · · · · · · · · · · · · · · · · · ·		
change of operator give name d address of previous operator					
. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Including	g Formation	Kind of Lease State, Federal or Fee	Lease No. NM-2390	
case Name Federal 27	West Saw	yer (San Andres)		lleet	
Ocation Unit Letter	: Feet From The NO	rth Line and 660	Feet From The		
Section 27 Townsh	ip 9S Range 37E	, NMPM, Lea	l	County	
U DESIGNATION OF TRAI	VSPORTER OF OIL AND NATU	RAL GAS Address (Give address to which	approved copy of this for	m is to be sent)	
Name of Authorized Transporter of Oil Scurlock/Permian C		Address (Give address to which P.O. BOX 4648 HO Address (Give address to which	ISTON, LEXAS /		
Name of Authorized Transporter of Casi	nghead Gas 🕺 or Dry Gas	P.O. Box 300 Tulsa,			
Trident NGL, inc.	Unit Sec. Twp. Rge.	Is gas actually connected? When ? Yes			
	t from any other lease or pool, give commingli				
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen   Plug Back  S	Same Res'v Diff Res'v	
Designate Type of Completion		Total Depth	P.B.T.D.		
Date Spudded	Name of Producing Formation Top Oil/Gas Pay		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Depth Casing	Depth Casing Shoe	
Perforations		CENTENTING RECORD			
	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	S	SACKS CEMENT	
HOLE SIZE	CASING & TODING OLD				
V. TEST DATA AND REQU	EST FOR ALLOWABLE		the for this depth or be fu	or full 24 hours.)	
OIL WELL (Test must be afte	r recovery of lotal volume of	Producing Method (Flow, pum	p, gas lift, etc.)		
Date First New Oil Run To Tank	Date of Test	Casing Pressure	Choke Size		
Length of Test	Tubing Pressure	Water - Bbls.	Gas- MCF		
Actual Prod. During Test	Oil - Bbls.				
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of C	Condensate	
Actual Prod. Test - MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
l'esting Method (pitot, back pr.)		-			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION			
I hereby certify that the rules and regulations of the On John some above Division have been complied with and that the information given above is rule and complete to the best of my knowledge and belief.		Date Approved APR 0 6 '92			
		By ORIGINAL	SIGNED BY JERRY	SEXTON	
Signature Randy Bruno	President		aperate substance	R	
Printed Name 2	915 685-0113	Title			
· · ·	Telephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Kule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.