

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐	
2. NAME OF OPERATOR Oil Development Company of Texas			
3. ADDRESS OF OPERATOR 900 Polk Street, Amarillo, Texas 79101			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' FN&WL, Section 27, T-9S, R-37E, MOHRS, NEW MEXICO At top prod. interval reported below At total depth Same as above.			
14. PERMIT NO.		DATE ISSUED AUG 6 1971	
15. DATE SPUDDED 7-19-71	16. DATE T.D. REACHED 7-29-71	17. DATE COMPL. (Ready to prod.) 8-11-71	18. ELEVATIONS (DF, RKB, RT, etc.) 398.1' RKB
20. TOTAL DEPTH, MD & TVD 5030'	21. PLUG, BACK T.D., MD & TVD 5015'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 1
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4944-60' & 4979-96' (San Andres)			
25. TYPE ELECTRIC AND OTHER LOGS RUN Sidewall Neutron & Guard Logs			
26. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24.5	458'	11"
4-1/2"	19.5	5030'	7-7/8"
27. CEMENTING RECORD			
AMOUNT OF CEMENT			
None			
28. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
2-3/8"			
29. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	1000'	None	
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4944-60'		Acid w/1000 gal 23% HF, 3000 gal 15% NE, 4000 gal 3% NE in 2 equal stages separated by 200g unibeads & 20 BC.	
4979-96'			
31. PRODUCTION			
DATE FIRST PRODUCTION 8-6-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2" x 1 1/2" x 22' Insert	
WELL STATUS (Producing or shut-in) Producing			
DATE TESTED 8-11-71	HOURS TESTED 24	TEST PERIOD P	TEST RESULTS
FLOWING GROSS PRESSURE 15 psig	CALCULATED 24-HOUR RATE 166	OIL - BBL. 43.7	GAS - MCF. 0.8
34. VENTED GAS (S.G., fuel, vented, etc.) 15 psig		TEST WITNESSED BY Odis D. Solley	
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED J. L. Muck		TITLE Chief Engineer	
DATE August 13, 1971			

*(See Instructions and Spaces for Additional Data on Reverse Side)

