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SANTA FE		
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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

ŀ	SANTA FE		REQUEST	FOR ALLO	WABLE			Supersedes Old C-104 and C-110 Effective 1-1-65			
	FILE		AND								
1	u.s.g.s.	AUTHORIZA	TION TO TRA	NSPORT (OIL AND N	IATURAL G	AS				
	LAND OFFICE										
	TRANSPORTER OIL										
	GAS										
- 1	OPERATOR										
1.	PRORATION OFFICE Operator	J									
	011 Development 6	company of Tex	8.5						ŀ		
}	Address										
	900 Polk Street,	Amerillo, Tex	as 79101						İ		
	Reason(s) for filing (Cherry proper box)	,			than's Alepse	(seplain) GAS	MUST, NO	YT RE	′		
	New We!l	Change in Trans	porter of:		ELARED.	AFTER 2	1017.191				
	Recompletion	Oil	Dry Ga	ıs 🗌	TIME FOR	AN EYCE	<i>PTION TO</i>	R-4076			
	Change in Ownership	Casinghead Gas	Conder		IS OBTA		L'HION TO	70 -1010			
ļ	Change in Ownership				12 Onta	INED.					
	If change of ownership give name										
	and address of previous owner										
	DESCRIPTION OF WELL AND	LEAGE									
11.	DESCRIPTION OF WELL AND	Well No.; Pool N	Name, Including F	ormation		Kind of Lease			Lease No.		
	Legral "27"	I b	est Sawyer	(San An	dres)	State, Federa	or Fee Fed	eral	NM2390		
	Location										
	$\mathcal{L}_{\mathbf{c}}$		North	ne and	660	Feet From 7	he 😽 C	st			
	Unit Letter;;	Feet From The	LII	ne and		1 001 1 10111 1					
	27	98	Range	37E	, NMPM		Le		County		
	Line of Section To	wnship	Trange		, , , , , , , ,	<u> </u>					
		TEN OF OU AND	NATURAL G	2							
III.	DESIGNATION OF TRANSPORT	or Condens	ate	Address (G	ive address	to which approx	ed copy of this	form is to b	e sent)		
	Name of Authorized Transporter of Oil	ration	· <u> </u>			00, Dall					
	1		Dry Gas			•	ed copy of this	form is to l	e sent)		
	Name of Authorized Transporter of Car	singhedd Gds or	Di			• •			}		
		-1	Turn Bas	Is ans acti	ally connect	ed? Whe	en .				
	If well produces oil or liquids,	Unit D Sec. 27	Twp. Rge. 37 £	is gas dett	idiry comice.						
	give location of tanks.			<u> </u>							
	If this production is commingled wi	th that from any othe	r lease or pool,	give commi	ngling orde	r number:					
IV.	COMPLETION DATA			New Well	Workover	Deepen	Plug Back S	Same Restv	. Diff. Restv.		
	Designate Type of Completic	on - (X) Oil Well	l Gas Well	Mew Mett	Workever)	1149 2244				
				Total Dept	<u> </u>	<u> </u>	P.B.T.D.				
	Date Soudded 71	Date Compl. Ready t	L-71°	Total Dept	5030'		5015	•			
		=		Ton 041/6			Tubing Depth				
	Elevations Chr. RKB RT, GR, etc.)	San And	Name of Producing Formation			Top Oil/Gas Pay			50001		
				_L			Depth Casing Shoe				
	Perforation 1944-60						5030				
				CEMENTING RECORD			SACKS CEMENT				
	11 HOLE SIZE	CASING	DEPTH SET			325					
	7-7/8"	4-1/2"	50301			250					
	h-1/2 ^H	2.3/9"		5000'			•				
		2-3/0									
				_i			<u> </u>				
v	TEST DATA AND REQUEST F	OR ALLOWABLE	(Test must be	after recovery	of total vol	ume of load oil	and must be equ	al to or ex	ceed top allow-		
•	OIL WELL		able for this d	epin or be fo	Juli 24 hour	o/	ft. etc.)				
	Dat 8First New Oil Run To Tanks	Date of Test 3-11-71		Producing Method (Flow, pump, gas lift,							
								Choke Size			
	Length of Test	Tubing Pressure		Casing Pr	5 psig		Choke Size				
							Gas-MCF				
	Actual Prof. During Test	Oil-Bble DO		Water - Bb	່ ບໍ່. ຜ		43.7				
	·										
	GAS WELL										
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Con	idensate/MM(CF	Gravity of Co	ndensate			
							<u> </u>				
	Testing Method (pitot, back pr.)	Tubing Pressure (S	ubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size				
	CERTIFICATE OF COMPLIANCE				_ OIL	CONSERV	ATION COM	MISSION	İ		
VI	, CERTIFICATE OF COMPLIAN			AUG 1 f	ATION COM						
		wife that the rules and regulations of the Oil Conservation				APPROVED , 19					
	I hereby certify that the rules and regulations of the Oil Conserva Commission have been complied with and that the information gi				hoston						
	above is true and complete to the best of my knowledge and belief.			· BY							
			TITLE SUPERVISOR DISTRICT I								
	Ph.	11 '''7	,								

Jan O. Males
 Chief Engineer (
 August 13, 1971

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Mer again.

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AUG 1 6 1971
OIL CONSERVATION COMM.
HOBBS, N. M.