

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NM 2390
2. NAME OF OPERATOR Oil Development Company of Texas	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 900 Polk Street, Amarillo, Texas 79101	7. UNIT AGREEMENT NAME Federal #27
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FN&WL, Section 27, T-9S, R-37E	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3980' RKB	10. FIELD AND POOL, OR WILDCAT West Sawyer (San Andres)
	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 27, T-9S, R-37E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) ☐			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spud date 7-19-71. Ran 14 jts 8-5/8" 24# casing. Set at 458' RKB.
Cemented w/325 sx Class H w/2% CaCl₂. Plug down at 12:30 a.m. 7-20-71.
Cement circulated. WOC 12 hours. Tested to 750 psi.

Casing was cemented in accordance with NMOCC Option 2 as follows:

1. Volume of slurry - 383 ft³ - Southwestern, API Class H w/2% CaCl₂.
2. Approximate temperature of slurry - 65° F.
3. Estimated minimum formation temperature - 92° F.
4. Estimated cement strength at time of testing - 1310 psi.
5. Actual time cement in place prior to starting test - 12 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED Larry D. Farrell
(This space for Federal or State office use)

TITLE Petroleum Engineer

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
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U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535