

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-23843

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

NM 0249872 A

7. Lease Name or Unit Agreement Name

Duncan Federal Com.

8. Well No.

1

9. Pool name or Wildcat

Vada Penn

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other ☐

2. Name of Operator

Petroleum Production Management, Inc.

3. Address of Operator

Suite 200/Sutton Place Bldg. Wichita, Kansas 67202

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 7 Township 9-S Range 34-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4314' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

5-1-91--Rigged up casing plugging unit. Pulled out of hole with tubing. Loaded hole with 145 barrels of fresh water. Pressured to 200# and held for 10 minutes with no bleed off.

5-2-91--Spotted 50 sacks of cement at 6300'-5835', tagged. Circulated hole with 10# mud.

5-6-91--Shot 5 1/2" casing at 4080', not loose. Shot 4056' and laid down 4056' 5 1/2" casing.

5-7-91--Spotted 60 sacks at 4130'-3976', tagged. Spotted 30 sacks at 3976'-3896', tagged.

5-8-91--Shot 8 5/8" casing at 820', not loose. Shot at 603', worked loose. Laid down 603' of 8 5/8" casing. Spotted 50 sacks at 850'-750'. Spotted 50 sacks at 650'-550', tagged.

5-9-91--Spotted 60 sacks at 450'-300' at 12 3/4" casing shoe, tagged. Spotted 10 sacks at surface and installed dry hole marker.

Rigged down casing rig.

Approved as to plugging of the Well Bore.

Liability under bond is retained until

surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Gary T. Cothran*

TITLE

District Superintendent

DATE 6-24-91

TYPE OR PRINT NAME

Gary T. Cothran

TELEPHONE NO. 675-2478

(This space for State Use)

APPROVED BY

*GARY W. WINK*

DATE

CONDITIONS OF APPROVAL, IF ANY

FIELD REPRESENTATIVE II / STAFF MANAGER