-0. 07 (00169 756		
DISTRIBUTIO	O₩	
SANTA FE		
FILE		
U.S.G.S.	ĺ	
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROPATION OF		
Operator		

(Title) - 20-87 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-

	U.S.G.S.		AND Effective 1-1- AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			-65			
l.	IRANSPORTER OPERATOR PROPATION OFF	GAS							
PETROLEUM PRODUCTION MANAGEMENT, INC.									
	Address	P. O. Box 11320 Kansas City, Missouri 64112							
Reason(s) for filing (Check proper box) New Well Change in Transporter of:									
	Recompletion Change in Ownership	<u> </u>		Oil Casingheed Ges	Dry Gas Condens	ante []	nge of ope	erator name	
	If change of owners and address of prev			The Maurice L. Brog P. O. Box 11320, K.			64112		
i.	DESCRIPTION OF	F WELL A	ND L	EASE. Well No. Pool Name, Inc.	uding Fo	ormation	Kind of Lease	Fee &	Lease No.
	Duncan Feder	al Comba		l Vada Per	I Vada Penn (Bough "C") State, Federal or Fee Federal 024987				11 <u>024</u> 9872- A
	Unit Letter	C 1980 Morth 1980 Fact							
	Line of Section	7	Tow	nshtp 95 Ran	1ge 3	4E , NMPM	. Lea		County
Ι.	DESIGNATION OF	F TRANSP	ORT	ER OF OIL AND NATUR	AL GAS	S Address (Give address t	o which approv	red copy of this form is	to be senti
	Mobil Pipe L	Line Comp	any			P. O. Box 900,	Dallas,	TX 75221	
į	Name of Authorized T Warren Petro					P. O. Box 1589			ito be sent)
	If well produces oil a give location of tank	3.		G 7 9S	R q⊕. 34E	is ass actually connecte Yes	<u> </u>	May 1973	
	If this production is COMPLETION DA		d with	h that from any other lease of	r pool, g	give commingling order	number:	not applicab	le
	Designate Typ		letio		Well	New Well Werkever	Deepen	Plug Back Same R	es'v. Dill. Res'
	Date Spudded			Date Compl. Ready to Prod.		Total Depth	<u> </u>	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.;			Name of Producing Formation		Top C:1/Gas Pay		Tubing Depth	
	Perforations		'			Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET							SACKS CEMENT		
	HOLE	SIZE		CASING & TUBING SIZ		DEFINA		JACKS C.	- IMENI
			_				· ·		
								<u> </u>	
₹.	TEST DATA AND	REQUES	TFO	R ALLOWABLE (Test mi	us be of rithis de;	ter recovery of total volu pih or be for full 24 hours	J	-	r exceed top all:
ĺ		Oute First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Length of Teet	Tubing Pressure			Casing Pressue		Choke Size		
Actual Prod. During Test Oil-				01: - Bble.		Water - Bbie.		Gas - MGF	
	GAS WELL								
	Actual Prod. Test-	MCF/D	Length of Test			Bbis. Comissosts/MMCF		Gravity of Condensate	
	Testing Method (pitat, back pr.) Tubing Pressure (Shut-in)			Cosing Pressure (Shut-in)		Cheke Size			
71.	CERTIFICATE O	RTIFICATE OF COMPLIANCE		56		TION COMMISSI			
I hereby certify that the rules and regulations of the Oil Conservation				APPROVED 317 2 1987 . 19					
	Commission have been complied with and that the information given above is true and complete to the best of my knewledge and belief.					Eddie W. Seay Oil & Gas Inspector			
	PETROLEUM PROI		1	•				espeliance with Ru	LE 1104.
Dance Elsen (Signature)					This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendent, this form must be accompanied by a tabulation of the deviate taken on the well in accordance with RULE 111.				
	Land De	epartment	:			All sections of	f this form my	ant be filled out com	plotely for all
(Title)						able on new and recompleted wells.			

Fill out only Sections I. II. III. and VI for changes of own well name or number, or transporten or other such change of condit well name Forms C-104 must be filed for each pool in multi-

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AUG PA 1987

AUG PACE

OCD PRICE