DISTRIBUTION SANTA FE FILE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS
LAND OFFICE		•	
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
The Maurice L. B	rown Company		
Address		/110	
	Kansas City, Missouri 64	0ther (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Omer (Ficuse explain)	
Recompletion	Oil Dry Gas		
Change in Ownership XX	Casinghead Gas Condens	sate	
If change of ownership give name and address of previous owner	Apexco, Inc., P. O. Bo	ox 2299, Tulsa, Oklahoma	74101
DESCRIPTION OF WELL AND I	LEASE		
Lease Name Duncan Federal Comm.	Well No. Pool Name, Including Fo		ree a
Location	1 Vada Felli (Bi	odgii () bidie, i datidi	Federal 0249872-A
1 —	980 Feet From The North Line	e and 1980 Feet From T	he East
Line of Section 7 Tow	mship 9S Range	34E , NMPM, Le	a County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Cil	XXX or Condensate	Address (Give address to which approv	
Permian Corporat Name of Authorized Transporter of Cas		P. O. Box 1183, Housto	
Warren Petroleum		P. O. Box 1589, Tulsa,	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	i
give location of tanks.	G 7 9S 34E	<u> </u>	May 1973
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	New Well Workover Deepen	Not applicable Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep On/Gds Pdy	tobing begin
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil to pth or be for full 24 hours)	and must be squal to or exceed top allow-
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(i, etc.)
			L Chalas Stan
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Wate:-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE	L CE	OIL CONSERVA	TION COMMISSION
CERTIFICATE OF COMPLIAN		OCT	251 10
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	////
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Serry Seguer	
	•	TITLE	
		This form is to be filed in compliance with RULE 1104.	
William Willam		leadespecie for a newly drilled or despense	
Melvin J. Kleban (Signiture)		well, this form must be accompanied by a tabulation of the deviation with several taken on the well in accordance with RULE 111.	
Administrator (Title)		tests taxen on the well in accou	
/Ti	:ie)	All sections of this form mu	ist be filled out completely for allow-
October 16, 1975	;ie)	All sections of this form musble on new and recompleted we	ist be filled out completely for allow-

(Dete)

Separate Forms C-104 must be filed for each pool in multiply completed wells.