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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

BY MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-107  
Effective 1-1-63

Operator <b>Apexco, Inc.</b>	
Address <b>P. O. Box 2299, Tulsa Oklahoma 74101</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
<b>Operator Name Change</b>	

If change of ownership give name and address of previous owner **Apache Exploration Corporation P. O. Box 2299, Tulsa, Oklahoma 74101**

Lease Name <b>Duncan Federal Comm</b>		Well No. <b>1</b>	Pool Name, including Formation <b>Vada Penn (Bough "C")</b>	Kind of Lease State, Federal or Fee <b>Federal</b>	Fee Or <b>Federal</b>	Lease No. <b>0249872-A</b>
Location						
Unit Letter <b>10</b>	<b>1980</b>	Feet From The <b>North</b>	Line and <b>1800</b>	Feet From The <b>East</b>		
Line of Section <b>7</b>	Township <b>9S</b>	Range <b>34E</b>	<b>NMPM, Lea</b>		County	

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
<b>Permian Corporation</b>		<b>P. O. Box 1183, Houston, Texas 77001</b>				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
<b>Warren Petroleum Corporation</b>		<b>P. O. Box 1589, Tulsa, Oklahoma 74102</b>				
If well produces oil or liquids, give location of tanks.	Unit <b>G</b>	Sec. <b>7</b>	Twp. <b>9S</b>	Rge. <b>34E</b>	Is gas actually connected? <b>Yes</b>	When <b>May, 1973</b>

If this production is commingled with that from any other lease or pool, give commingling order number: **Not Applicable**

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded		Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)		Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MMCFD	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19 _____	
BY _____		BY <b>Joe D. Ramey</b> Dist. I, Supv.	
TITLE _____		TITLE _____	
This form is to be filed in compliance with RULE 1104.		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.			

**Tom R. Jerome** (Signature)  
**Regional Production Administrator** (Title)  
**July 3, 1973** (Date)