	A. U PLES AKLEITES			
	DISTRIBUTION SANTA FE		CONSERVATION COMMISSIC	Form C 104
	FILE	REQUEST	REQUEST FOR ALLOWABLE	
	U.S.G.S.		AND Effect AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	LGAS
	IRANSPORTER OIL			
	GAS			
	OPERATOR			
I.	Operator			
	Apache Exploration Corporation			
	Address			
	P. C. Dox 2290, Tulsa, Oklahoma 74101			
	Reason(s) for Hing (Check proper box) Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Oil VYY Dry Ga		
	Change in Ownership	Casinghead Gas Conde		
	If change of ownership give name and address of previous owner			
IL.	DESCRIPTION OF WELL ANI Lease Name) LEASE Well No. Pool Name, Including F	ormation Kind of L	ease Fee & Lease No.
	Duncan Federal Con	m. 1 Vada Penn (Br	State, Fed	leral or Fee Fegeral U249872-A
	Location			
	Unit Letteri	1980 Feet From The North in	19 and1980 Feet Fr	om The East
	~,			
	Line of Section 7 T	'ownship <u>9</u> \$ Range	34Е , МАРМ,	Lea County
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	s Effective 7 A.M. A	oril 12, 1973
	Name of Authorized Transporter of C	011 XXX or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
	Permian Corporation		P. C. Box 1183. Hou	ston, Texas 77001 proved copy of this form is to be sent)
	Name of Authorized Transporter of C	Casinghead Gas 📃 or Dry Gas 🗔	Address (Give address to which ap	proved copy of this form is to be sent)
		Unit Sec. Twp. Bge.	Is gas actually connected?	When
	If well produces oil or liquids, give location of tanks.	G 7 9S 34E	No	
	If this production is commingled y			bot Apulicable
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: <u>Not Applicable</u> <u>COMPLETION DATA</u> Cii Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.			
	Designate Type of Complet	don = (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
•.	OIL WELL	able for this de	epth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lijt, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
			APPROVED	
	Commission have been complied	i regulations of the Oil Conservation with and that the information given		and the second
	above is true and complete to t	he best of my knowledge and belief.	BY	···· 3 P
			TITLE	<u></u>
	\square \square			in compliance with RULE 1104.
	Vom K. Jerome		To this is a convect for a	investe for a newly drilled or deepened
	Tom R. Jerone (Signature)		tests taken on the well in ac	
	Regional Production Administrator		All sections of this form	must be filled out completely for allow-
	(Title) April 12, 1973		able on new and recompleted Fill out only Sections 1	. II. III. and VI for changes of owner,
	(Date)		well name or number, or trans	porter, or other such change of condition.
			Separate Forms C-104 r	nust be filed for each pool in multiply
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