

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease XX	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

1g. TYPE OF WELL XX

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE ~~OF~~ XX COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐
 Delaware Apache Corporation
 1720 W. 11th St. Bldg. Midland, Texas 79701

7. Unit Agreement Name
Duncan Federal Comm.

1. Well No.

Vada Bern

4. Location of Well

G 1980 North 1980

UNIT LETTER _____ LOCATED _____ FEET FROM THE _____ LINE AND _____ FEET FROM _____

East 7 9S 34E



Page 4 of 4

THE	LINE OF SEC.	TWP.	RGE.	NMPM			
8-7-71	Spudded	16-5-71	Reached	17-10-72	(Ready to Prod.)	DF 4326	GL 4314
						DF. Elevations (for RT, GR, etc.)	19. Elev. Casinghead

9630'	21. Plug Back To	9659'	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	9630'	Cable Tools	8-
-------	------------------	-------	----------------------------------	--------------------------	--------------	-------	-------------	----

9610-9636	Interval(s), of this collection - "C"	Top, Bottom, Name	25. Was Directional Survey Made
			No

Water & Acoustic Logs Run

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LBS/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34#	393'	17-1/2"	380 SX	Circ 35 SX
8-5/8"	24 & 32	3957'	11"	375 SX	
5-1/2"	17#	9680'	7-7/8"	400 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	2-7/8" SIZE	9454' DEPTH SET	9454' PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
9610'-36' 4" noles, 2 SPF, total 53 holes	<table border="1"> <thead> <tr> <th>INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>9636-9616</td> <td>150 gal 15%</td> </tr> <tr> <td>9610-9636</td> <td>350 gal 15%</td> </tr> <tr> <td>9610-9636</td> <td>85 bbls 20%</td> </tr> <tr> <td>9610-9636</td> <td>5000 gal 15%</td> </tr> </tbody> </table>	INTERVAL	AMOUNT AND KIND MATERIAL USED	9636-9616	150 gal 15%	9610-9636	350 gal 15%	9610-9636	85 bbls 20%	9610-9636	5000 gal 15%
INTERVAL	AMOUNT AND KIND MATERIAL USED										
9636-9616	150 gal 15%										
9610-9636	350 gal 15%										
9610-9636	85 bbls 20%										
9610-9636	5000 gal 15%										

33. PRODUCTION	
Date Filed for Production 1-10-72	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump
	Well Status (Prod. or Shut-in) Prod

Date of Test	1-10-72	Hours Tested	24	Choke Size		Prod'n. For Test Period	Oil 7 Ebl.	Gas 15 MCF	Water 900 Ebl.	Gas:Oil Ratio	N 1
						→					

2750#	Casing Pressure	Calculated 24-Hour Rate	Oil - 7 Bbl.	Gas - 15 Bbl.	Water - 900 Bbl.	Oil Gravity - API (Corr.)
-------	-----------------	-------------------------	--------------	---------------	------------------	---------------------------

[illegible]

Deviation Survey, log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bonnie Husband TITLE Production Clerk DATE 1-11-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2137</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2558</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2350</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3466</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3897</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5315</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6807</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>7673</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7884</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8900</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9609</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2137	2137	Surf, Sd, Gravel, sh, Anhy				
2137	2658	521	Anhy, Sd, Sh				
2658	2850	192	Sd, Silt				
2850	3466	616	Anhy, Sd, Sh				
3466	3897	431	Sd, Sh, Anhy				
3897	5315	1418	Dol, Sh, Sd				
5315	6807	1492	Sd, Sh, Dol				
6807	7673	866	Sd, Ls, Sh				
7673	7884	211	Sh, Sd				
7884	8900	1016	Sh, Ls, Sd				
8900	9609	709	Sh, Ls				
9609	9680	71	Ls, Sh				

JAN 22 1961
OIL COMMISSION
DALLAS, TEXAS